

Reporting Period 1984DOCKET NO. 74,352-C [11,165]
KCC KDHETO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202SEC 26, T 22 S, R 19 [] West
[X] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Burke Well# WO-2
(if battery of wells, attach list with
locations)
Feet from W/S section line 3650'Operator License Number 5096Feet from W/E section line 4350'Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720Field North ColonyCounty Anderson

Disposal [] for Enhanced Recovery [X]

Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Kansas City Additives yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] tubingless (no tubing) Maximum authorized rate 75 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>541</u>	<u>31</u>	<u>280</u>	<u>260</u>		<u>260</u>
Feb.	<u>538</u>	<u>29</u>	<u>300</u>	<u>280</u>		<u>280</u>
Mar.	<u>618</u>	<u>31</u>	<u>300</u>	<u>290</u>		<u>290</u>
Apr.	<u>630</u>	<u>30</u>	<u>310</u>	<u>290</u>		<u>290</u>
May	<u>699</u>	<u>31</u>	<u>320</u>	<u>305</u>		<u>305</u>
June	<u>756</u>	<u>30</u>	<u>350</u>	<u>325</u>		<u>325</u>
July	<u>850</u>	<u>31</u>	<u>370</u>	<u>350</u>		<u>350</u>
Aug.	<u>826</u>	<u>31</u>	<u>390</u>	<u>350</u>		<u>350</u>
Sept.	<u>802</u>	<u>30</u>	<u>370</u>	<u>360</u>		<u>360</u>
Oct.	<u>915</u>	<u>31</u>	<u>390</u>	<u>380</u>		<u>380</u>
Nov.	<u>858</u>	<u>30</u>	<u>400</u>	<u>390</u>		<u>390</u>
Dec.	<u>906</u>	<u>31</u>	<u>400</u>	<u>390</u>		<u>390</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

FEB 07 1985