

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,352-C [E-11,165]
KCC KDHE

SEC 29, T 22 S, R 19 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 2 Well# P-9A
(if battery of wells, attach list with
locations)
Feet from N/S section line 360'

Operator License Number 5096

Feet from W/E section line 1370'

Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720

Field Colony North

County Anderson

Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 75 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>459</u>	<u>31</u>	<u>440</u>	<u>350</u>		<u>350</u>
Feb.	<u>429</u>	<u>29</u>	<u>400</u>	<u>310</u>		<u>310</u>
Mar.	<u>402</u>	<u>31</u>	<u>420</u>	<u>360</u>		<u>360</u>
Apr.	<u>631</u>	<u>30</u>	<u>440</u>	<u>390</u>		<u>390</u>
May	<u>281</u>	<u>31</u>	<u>380</u>	<u>325</u>		<u>325</u>
June	<u>503</u>	<u>30</u>	<u>400</u>	<u>355</u>		<u>355</u>
July	<u>646</u>	<u>31</u>	<u>560</u>	<u>420</u>		<u>420</u>
Aug.	<u>424</u>	<u>31</u>	<u>450</u>	<u>380</u>		<u>380</u>
Sept.	<u>544</u>	<u>30</u>	<u>500</u>	<u>420</u>		<u>420</u>
Oct.	<u>408</u>	<u>31</u>	<u>460</u>	<u>430</u>		<u>430</u>
Nov.	<u>375</u>	<u>30</u>	<u>460</u>	<u>430</u>		<u>430</u>
Dec.	<u>916</u>	<u>31</u>	<u>540</u>	<u>460</u>		<u>460</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

REC'D

FEB 07 1985