

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 74,352-C [ 11,165 ]  
KCC KDHEX SEC 26, T 22 S, R 19 [ ] West  
[X] EastANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5096Operator: James E. Russell Petr., Inc.  
Name & 536 North Highland  
Address Chanute, Kansas 66720Lease Name Burke Well# W-7  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 3960'Feet from N/E section line 4700'Field Colony NorthCounty Anderson

Disposal[ ] or Enhanced Recovery[ X ]

Contact Person G. Bob Barnett  
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorance  
Was this well/project reported last year? [ X ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

## I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ X ] brine treated other: Kansas City Additives yes  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

## TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[ X ] tubingless (no tubing) Maximum authorized rate 75 bbl/day.

| Month | Total Fluid<br>Injected in<br>Month (bbl) | Days of<br>Injection | Maximum<br>Injection<br>Pressure | Average<br>Injection<br>Pressure | Aver. Pressure<br>Tubing to<br>Casing Annulus | Pressure psig<br>Casing to<br>Surf. Pipe |
|-------|-------------------------------------------|----------------------|----------------------------------|----------------------------------|-----------------------------------------------|------------------------------------------|
| Jan.  | <u>582</u>                                | <u>31</u>            | <u>310</u>                       | <u>280</u>                       |                                               | <u>280</u>                               |
| Feb.  | <u>577</u>                                | <u>29</u>            | <u>310</u>                       | <u>300</u>                       |                                               | <u>300</u>                               |
| Mar.  | <u>603</u>                                | <u>31</u>            | <u>320</u>                       | <u>300</u>                       |                                               | <u>300</u>                               |
| Apr.  | <u>702</u>                                | <u>30</u>            | <u>320</u>                       | <u>300</u>                       |                                               | <u>300</u>                               |
| May   | <u>736</u>                                | <u>31</u>            | <u>310</u>                       | <u>305</u>                       |                                               | <u>305</u>                               |
| June  | <u>842</u>                                | <u>30</u>            | <u>360</u>                       | <u>330</u>                       |                                               | <u>330</u>                               |
| July  | <u>860</u>                                | <u>31</u>            | <u>370</u>                       | <u>350</u>                       |                                               | <u>350</u>                               |
| Aug.  | <u>900</u>                                | <u>31</u>            | <u>390</u>                       | <u>340</u>                       |                                               | <u>340</u>                               |
| Sept. | <u>901</u>                                | <u>30</u>            | <u>380</u>                       | <u>360</u>                       |                                               | <u>360</u>                               |
| Oct.  | <u>1,036</u>                              | <u>31</u>            | <u>400</u>                       | <u>380</u>                       |                                               | <u>380</u>                               |
| Nov.  | <u>1,048</u>                              | <u>30</u>            | <u>480</u>                       | <u>380</u>                       |                                               | <u>380</u>                               |
| Dec.  | <u>1,039</u>                              | <u>31</u>            | <u>420</u>                       | <u>390</u>                       |                                               | <u>390</u>                               |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C

FEB 07 1985