

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,352-C [E-11,165]
KCC KDHE

X SEC 28, T 22 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 1 Well# U1-8
(if battery of wells, attach list with
locations)

Operator License Number 5096

Feet from W/S section line 3800'

Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720

Feet from W/E section line 510'

Field Colony North

County Anderson

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water
[X] brine treated other: Miss. Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine untreated Additives yes
[] water/brine mixture (attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] tubingless (no tubing) Maximum authorized rate 75 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
Feb.	<u>116</u>	<u>29</u>	<u>480</u>	<u>270</u>		<u>270</u>
Mar.	<u>204</u>	<u>31</u>	<u>480</u>	<u>430</u>		<u>430</u>
Apr.	<u>63</u>	<u>30</u>	<u>480</u>	<u>400</u>		<u>400</u>
May	<u>125</u>	<u>31</u>	<u>490</u>	<u>390</u>		<u>390</u>
June	<u>203</u>	<u>30</u>	<u>560</u>	<u>420</u>		<u>420</u>
July	<u>857</u>	<u>31</u>	<u>550</u>	<u>400</u>		<u>400</u>
Aug.	<u>637</u>	<u>31</u>	<u>560</u>	<u>440</u>		<u>440</u>
Sept.	<u>168</u>	<u>30</u>	<u>590</u>	<u>440</u>		<u>440</u>
Oct.	<u>142</u>	<u>31</u>	<u>520</u>	<u>480</u>		<u>480</u>
Nov.	<u>71</u>	<u>30</u>	<u>500</u>	<u>480</u>		<u>480</u>
Dec.	<u>10</u>	<u>31</u>	<u>520</u>	<u>510</u>		<u>510</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 07 1985