

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [ E-5363 ]  
KCC KDHE

X SEC 3, T 22 S, R 19 [ ] West  
[ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# W-12  
(if battery of wells, attach list with  
locations)

Operator License Number 5096

Feet from ~~S~~ section line 2960

Feet from ~~E~~ section line 2630

Operator: James E. Russell Petr., Inc  
Name & 536 N. Highland  
Address Chanute, Kansas 66720

Field Welda

County Anderson

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Disposal [ ] for Enhanced Recovery [ X ]

Person (s) responsible for monitoring well Delmer Lorange

Was this well/project reported last year? [ X ] yes [ ] no

List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [ X ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ X ] produced water other: Miss.  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives Yes  
(attach water analysis, if available)

TYPE COMPLETION:

[ X ] tubing & packer packer setting depth 795 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>115</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Feb.	<u>108</u>	<u>29</u>	<u>620</u>	<u>620</u>	<u>1</u>	<u>620</u>
Mar.	<u>94</u>	<u>31</u>	<u>620</u>	<u>620</u>		<u>620</u>
Apr.	<u>59</u>	<u>30</u>	<u>620</u>	<u>620</u>		<u>620</u>
May	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>
June	<u>493</u>	<u>30</u>	<u>460</u>	<u>375</u>		<u>375</u>
July	<u>327</u>	<u>31</u>	<u>570</u>	<u>380</u>		<u>380</u>
Aug.	<u>272</u>	<u>31</u>	<u>640</u>	<u>470</u>		<u>470</u>
Sept.	<u>301</u>	<u>30</u>	<u>400</u>	<u>330</u>		<u>330</u>
Oct.	<u>354</u>	<u>31</u>	<u>500</u>	<u>400</u>		<u>400</u>
Nov.	<u>291</u>	<u>30</u>	<u>600</u>	<u>470</u>		<u>470</u>
Dec.	<u>235</u>	<u>31</u>	<u>550</u>	<u>490</u>		<u>490</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C