TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F _____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C _____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE 6-30-84

OPERATOR _____ API NO. 15-003-22,333

ADDRESS _____ COUNTY Anderson

_____ FIELD Selma

** CONTACT PERSON _____ PROD. FORMATION Bulbank Ss.

PHONE _____

PURCHASER _____ LEASE Selma Unit (Cochran)

ADDRESS _____ WELL NO. 704

_____ WELL LOCATION _____

DRILLING CONTRACTOR _____ 10 Ft. from North Line and

ADDRESS _____ 280 Ft. from East Line of

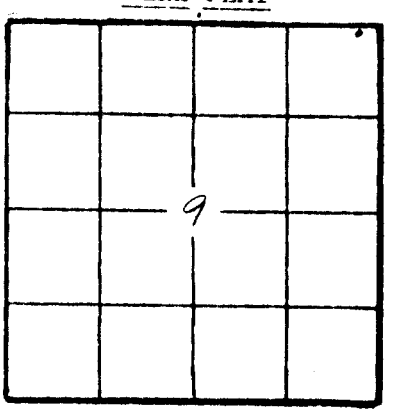
_____ the NE (Qtr.) SEC 1 TWP 22 RGE 21-E

PLUGGING CONTRACTOR _____

ADDRESS _____

_____

WELL PLAT



(Office Use Only)

KCC ____

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 786' PBTD 782'

SPUD DATE 1-10-84 DATE COMPLETED _____

ELEV: GR 1027.5' DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 23' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

_____
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

_____
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR _____ LEASE Selma Jr. Cochran SEC. 9 TWP 22 RGE 21-E

ACO-1 WELL HISTORY

WELL NO. 70A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
clay	2	4		
LS	4	12		
Sh	12	21		
LS	21	27		
Sh	27	37		
LS	37	39		
Sh	39	80		
LS	80	82		
Sh	82	85		
LS	85	87		
Sh	87	92		
LS	92	102		
Sh	102	105		
LS	105	149		
Sh	149	157		
LS	157	174		
Sh	174	180		
LS	180	197		
Sh	197	373		
LS	373	375		
Sh	375	387		
LS	387	393		
Sh	393	451		
LS	451	460		
Sh	460	474		
LS	474	478		
Sh	478	507		
LS	507	512		
Sh	512	519		
LS	519	521		
Sh	521	529		
LS	529	532		
Sh	532	534		
LS	534	539		
Sh	539	641		
LS	641	643		
Sh	643	707		
Sdy Sh	707	713		
SAND	713	743		
Sh	743	746		
SAND	746	749		
Sh	749	750		
SAND	750	752		
Sh	752	786 - TD		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 7/8"	6 5/8"	—	23'	Neat	7	—
Injection	6"	2 3/8"	4.6#	782'	50-50 Pozmix	133	—

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or so

Perforations

COCHRAN 70A

rected depths.

706 – 712.8

~~711 – 711.8~~ Sh, med → lt gry, minutely rippled & intbd ^ w/ sltst, & thinly interb. eccas 1"-2" bed, vf fn gr SS

carb plant stems

714.1 ~~715~~ SS, vy. fn gr L, scat mica, no sat

714.5 ~~715.5~~ SS, vitr, fn → med gr, por, fair sat } poss. w tred out — D

716 ~~717~~ SS, vy fn gr L, scat mica, lt sat } " " "

716.8 ~~717.8~~ Sh & sltst in lent interlaminae, minutely rippled

721.3 ~~722.3~~ SS vy fn gr w/ lt sat ^ interb w/ SS, fn gr. good sat, vy fn gr : fn gr = 80:20. V

726.8 ~~727.8~~ SS, fn gr. mottled fair → good sat, scatt. intbd sltst, wh. C

732.5 ~~733.5~~ SS, fn gr, good sat, w/ several .2"-.4" med gry sh, 30° x strat. B

733.9 ~~734.9~~ Sh, med gry, horiz bed.

743.4 ~~744.4~~ SS fn → med gr, fair → good sat } A

744.3 ~~745.3~~ Sh. med gry w/ 15% lams thin intbd w/ sltst.

749.5 ~~750.5~~ SS, fn → med gr, w/ scat wavy thin lams of w/ sltst, fair → good sat

750 ~~751~~ Sh med gry & sltst intbd

752 ~~753~~ SS, fn → med gr, dead oil sat, 30° ^ x strat in bed .3'

755.5 ~~756.5~~ Sh, med gry, w/ great abund IS clasts, vy gnarly fr. 754.0-754.5

Move up 1'

Corrected Zonal Depths

716.8 – 731.5 (718, 719, 720, 721, 722)(723, 724, 725, 726, 727, 728, 729, 730)

733.9 – 743.4 735, 736, 737, 738, 739, 740, 741, 742

746.3 – 749.5 747, 748, 749

cored interval : 706 – 755.5

No. of boxes : 18

Shelf loc. : NB – D 4,5