

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ewing Well #: 1
 Sec. 23 Twp. 22 S. R. 21 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray Neutron/CCL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 10-1/4" | 7" | n/a | 23'-7" | Portland | 6 | |
| Tubing | 5-5/8" | 2-7/8" | n/a | 849'-4" | Oil well cement | 100 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Drillers Log

Company : R J Enterprises
Farm: Ewing
Well No.: 1#
API: 15-107-23915-0000
Surface Pipe: 23.2' 7"

County: Linn
Sec: 23 Twp:22 Range: 19E
Location: 3090 FSL
Location: 670 FEL
Spot: NE-SW-SE-NE

T.D. Hole 855'

T.D. Pipe 849.4'

Contractor E.K. Energy LLC
License# 33977

| Thickness | Formation | Depth | Remarks |
|-----------|------------------------|----------|--|
| | Soil & clay | 5 | Drilled 9 7/8 Hole set 23.2' 7" cemented 6 sx |
| 1 | Lime | 6 | Drilled 5 5/8 Hole |
| 4 | Shale | 10 | |
| 47 | Lime | 57 | |
| 7 | Shale | 64 | Started 12-7-07 |
| 25 | Lime | 89 | Finished 12-13-07 |
| 2 | Shale | 91 | |
| 16 | Lime | 107 | |
| 182 | Shale | 289 | CORED 792'-807' |
| 8 | Lime (soft) | 297 | |
| 10 | Lime | 307 | |
| 60 | Shale | 367 | |
| 13 | Lime | 380 | |
| 12 | Shale | 392 | |
| 6 | Lime | 398 | |
| 31 | Shale | 429 | |
| 27 | Lime | 456 | |
| 8 | Shale | 464 | |
| 7 | Lime | 471 | |
| 29 | Shale | 530 | |
| 26 | Sandy shale | 556 | |
| 1 | Coal | 557 | |
| 12 | Shale | 569 | |
| 2 | Lime | 571 | |
| 221 | Shale | 792 | |
| 11 | OIL SAND | 803 | |
| 1 | Fracture Sand | 804 | |
| 4 | Shale | 808 | |
| 2 | Coal | 810 | |
| 8 | Shale | 818 | |
| | Lime | 855 | |

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