

API NO. 15-107-22,805.....
County...Linn.....
SE SE SE Sec 26... Twp 22... Rge 21... X East
West

.....165..... Ft North from Southeast Corner of Section
465..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name...Wakefield.....No. 42...

Field Name... Blue Mound.....

Producing Formation.....Burgess.....

Elevation: Ground.....N/A.....KB.....N/A.....:

Section Plot

A

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # E-24,805 _____ X Regressing

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Typ	Rge	East	West
-----	-----	-----	------	------

— Other (explain).....
(purchased from city, R.W.D. #)

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

to regulate the oil and gas industry have

SIDE TWO

Operator Name ... Red Bear Drilling Co. ... Lease Name ... Wakefield ... Well # ... 42 ...

Sec. ... 26 ... Twp. ... 22 ... Rge. ... 21 ... ☒ East ☐ West County ... Linn ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hertha	N/A	
Pleasanton	N/A	
Fort Scott	535	546
Mulkey Coal	550	554
Burgess	879	889
Mississippian	902	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	0 MCF	1/4 Bbls	CFPB	22°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

... 881' - 887'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... surface ...	9 1/2"	6 1/2"	...	20'	PORT. A	5	...
... production ...	5 1/2"	2 7/8"	9.5	901'	OWC	80	...

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	881' - 887'	2000 lbs 10/20 sand	
		80 bbls gelled water	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	5/22/87	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....		