

36-22-21E P² dnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6137 EXPIRATION DATE 6-85

OPERATOR Donald & Jack Ensminger API NO. 15-107-22046

ADDRESS R. R. 1, Box 75 COUNTY Linn

Moran, Kansas 66755 FIELD Blue Mound

** CONTACT PERSON Donald Ensminger PROD. FORMATION _____
PHONE 316-237-4320 Indicate if new pay.

PURCHASER Square Deal Oil Co. LEASE Harris

ADDRESS Chanute, Kansas 66720 WELL NO. 1

License 5868 WELL LOCATION _____

DRILLING Lewis Drilling Co. 1100 Ft. from S Line and

CONTRACTOR ADDRESS Moran, Kansas 165 Ft. from W Line of

66755 the (Qtr.) SEC 32 TWP 22 RGE 2E (E)

PLUGGING Lewis Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Moran, Kansas 66755

TOTAL DEPTH 954 PBTD _____

SPUD DATE 10/15/83 DATE COMPLETED 10/18/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 26' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald Ensminger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Donald & Jack Ensminger

LEASE NAME Harris

SEC 36 TWP 22S RGE 21E (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil	0	7		
SH	7	16		
LS	16	22		
SH	22	94		
LS	94	174		
SH	174	190		
LS	190	209		
SH	209	377		
Coal	377	379		
SH	379	398		
LS	398	407		
SH	407	475		
LS	475	490		
SH	490	495		
LS	495	505		
Coal	505	508		
SH	508	540		
LS	540	560		
SH	560	573		
LS	573	579		
SH	579	806		
Coal	806	808		
SH	808	950		
LS	950	954		

NO LOGS RAN

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	103/4'	65/8'	15#	20'	Portland	4	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD