

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

26-22-21E

Compt. P.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C n/a Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run n/a.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5756 EXPIRATION DATE June 30, 1984

OPERATOR Triple-I Energy Corp. API NO. not drilled by Triple-I

ADDRESS 6600 College Blvd., Suite 310 COUNTY Linn

Overland Park, Kansas 66211 FIELD Blue Mound

** CONTACT PERSON Steve Allee PROD. FORMATION Burgess
PHONE 913-648-0506 X Indicate if new pay.

PURCHASER Eureka Crude Pruchasing LEASE Hedges

ADDRESS Eureka, Kansas WELL NO. 4-83

WELL LOCATION NE 1/4

DRILLING Drilled by Previous Operator 500 Ft. from West Line and

CONTRACTOR 185 Ft. from South Line of

ADDRESS the NE (Qtr.) SEC 26 TWP 22S RGE 21E (E) (W).

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only

ADDRESS KCC

TOTAL DEPTH 845' PBTD not drilled by

SPUD DATE Triple-I DATE COMPLETED Triple-I

ELEV: GR 1024.9 DF GL KB GL 26

DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Allee

that: Steve Allee, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

 OPERATOR Triple-I Energy Corp. LEASE NAME Hedges SEC 26 TWP 22S RGE 21 ~~XXXX~~
 WELL NO 4-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Shale - Lime	0	802		
Sand - Oil	802	815		
Shale	815	823		
Lime	823	845		
T.D.	845			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Gallons 15% HCl	810-814

Date of first production 10-16-83	Producing method - flowing, pumping, gas lift, etc. Pumping	Gravity
Estimated Production - L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"		840			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8 Densi Jet	810-814

TUBING RECORD