

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

26-22-21E

11/20/83
KCC
Completed

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5756 EXPIRATION DATE June 30, 1984

OPERATOR Triple-I Energy Corp. API NO. 15-107-21,786

ADDRESS 6600 College Blvd., Suite 310 COUNTY Linn

Overland Park, Kansas 66211 FIELD Blue Mound Ext.

** CONTACT PERSON Debbie Ballard PROD. FORMATION Burgess

PHONE 913-648-0506 X Indicate if new pay.

PURCHASER Eureka Crude LEASE Hedges B

ADDRESS P. O. Box 190 WELL NO. 10-83

Eureka, Kansas 67045 WELL LOCATION NE/4 Sec 26-T22S-R21

DRILLING Drilled by previous operator 165 Ft. from N Line and

CONTRACTOR 1350 Ft. from E Line of

ADDRESS the NE (Qtr.) SEC 26 TWP 22 RGE 21

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS (Office Use Only)

TOTAL DEPTH 832 PBTD

SPUD DATE 6/5/83 DATE COMPLETED 11/20/83

ELEV: GR 1023.63 DF GL KB GL

DRILLED WITH ~~(EXCEL)~~ ~~(ROTARY)~~ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion N/A. NGPA filing N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Deborah L. Ballard, being of lawful age, hereby certifies that:

WELL PLAT (Office Use Only)

		X	

KCC
KGS
SWD/REP
PLG.
NGPA

RELEASED

Date: DEC 1 1984
FROM CONFIDENTIAL

Side TWO
 OPERATOR Triple-I Energy LEASE NAME Hedges B SEC 26 TWP 22S RGS
 WELL NO 10-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Kansas City		100		
Heartha	100	250		
Fort Scott	470	490		
Squirrel	490	580		
Cattleman	580	650		
Bartlesville	650	790		
Burgess	790	807		
Mississippian	NDE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
gelled water frac		797-804
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)
11/20/83		pumping
Estimated Production-L.P.		Gravity
Oil	Gas	Water
bbbls	MCf	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
none		CFPS
		797-804 Perforations

if space is needed use page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (REGRAB)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8"	7"		20'	Portland	5	
Casing	6 1/2"	4 1/2"		829"	Portland	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	3 1/8" Densi Jet	797-804

TUBING RECORD

Size	Setting depth	Packer set at