SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5756
name Triple-I Energy Corp.
address 6600 College Blvd., Suite 310
City/State/Zip Overland Park, Kansas 66211

Operator Contact Person Deborah L. Ballard
Phone (913) 345-8000

Contractor: license # 5678
name H. L. Brady Drilling

Wellsite Geologist Deborah L. Ballard
Phone (913) 345-8000

Purchaser: Eureka Crude Purchasing

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
AUG 02 1984
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 107-22,204

County Linn

NW (location) Sec 24 Twp 22 Rge 21 ☒ East ☐ West

3740 Ft North from Southeast Corner of Section
5060 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

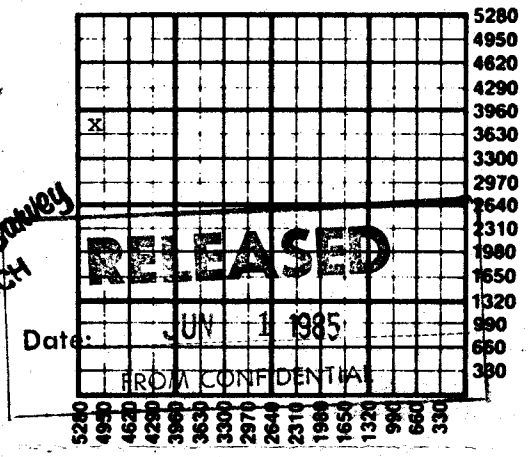
Lease Name Mitchell A Well# 13

Field Name Blue Mound Extension

Producing Formation Burgess

Elevation: Ground 966.72 KB

Section Plat



JUN 10 1985
Geological Survey
WICHITA, BRANCH

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

5-10-84 Spud Date | 5-15-84 Date Reached TD | 5-22-84 Completion Date

894 Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

494956

SIDE TWO

Operator Name Triple-I Energy Corp. Lease Name Mitchell A Well# 13 SEC 24 TWP 22 RGE 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Kansas City		115
Heartha	115	282
Fort Scott	470	489
Squirrel	489	586
Cattleman	586	627
Bartlesville	627	809
Burgess	809	821
Mississippian	841	

TUBING RECORD size 2 7/8" set at 865' packer at | Liner Run ☐ Yes ☒ No

Date of First Production 5-23-84 | Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease ☒ none

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL 810'-821'

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 5/8"		22.30'	Portland	4	
Production	6"	2 7/8"		871.00'	50/50 Poz		

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	810.0' - 821.0'	gelled frac water	810'-821'