

## KANSAS DRILLERS LOG

API No. 15 — 099-20 — 622  
County Number

Operator

Nance Drilling Co.,

Address

P.O. Box 272, Oswego, KS.

Well No.

2

Lease Name

Fonelli

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Nance Drilling Co.

Geologist

Bill Weiner

Spud Date

7-21-77

Total Depth

605'

P.B.T.D.

Date Completed

7-22-77

Oil Purchaser

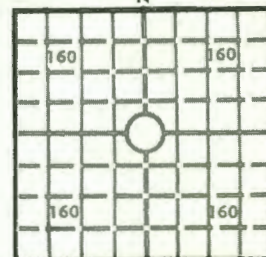
S. 3 T. 33 R. 21 E

Loc. NE-SE-SE

County Labette

640 Acres

N



Locate well correctly

Elev.: Gr. 813

DF KB

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Overburden        | 9"                | 5" 6 8 O.D.               | 13             | 31'           |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

## TUBING RECORD

| Size | Setting depth | Packer set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

|                                                    |       |                                                     |                        |               |  |
|----------------------------------------------------|-------|-----------------------------------------------------|------------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil   | Gas                                                 | Water                  | Gas-oil ratio |  |
|                                                    | bbls. | MCF                                                 | bbls.                  | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |                                                     | Producing interval (s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

|                                                                                                                                                                   |                               |                                                                                |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------------------------------------------|
| Operator<br><b>Nance Drilling Co.</b>                                                                                                                             |                               | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.:<br><b>Dry Hole</b> |
| Well No.<br><b>2</b>                                                                                                                                              | Lease Name<br><b>Fornelli</b> |                                                                                |
| S <b>3</b> T <b>33</b> R <b>21</b> <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">E</span><br><span style="margin-left: 10px;">W</span> |                               |                                                                                |

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME         | DEPTH |
|---------------------------------------|-----|--------|--------------|-------|
| Overburden                            | 0   | 9      |              |       |
| Dark Grey Shale                       | 9   | 23     |              |       |
| Dark Grey Shale                       | 23  | 27     |              |       |
| Lime                                  | 27  | 30     |              |       |
| Dark Grey Shale                       | 30  | 42     |              |       |
| Black Shale                           | 42  | 46     |              |       |
| Dark Grey Shale                       | 46  | 154    |              |       |
| Grey Shale                            | 154 | 158    |              |       |
| Dark Grey Shale                       | 158 | 204    |              |       |
| Grey Shale                            | 204 | 212    |              |       |
| Dark Grey Shale                       | 212 | 416    |              |       |
|                                       |     | 416    | Top Of Miss, |       |
| Grey Lime                             | 416 | 465    |              |       |
| Brown Lime                            | 465 | 480    |              |       |
| Brown Lime & Chert                    | 480 | 516    |              |       |
| Dark Brown Lime                       | 516 | 537    |              |       |
| Dark Brown Lime & Chert               | 537 | 560    |              |       |
| Chert                                 | 560 | 576    |              |       |
| Grey Lime & Chert                     | 576 | 585    |              |       |
| Brown Lime & Chert                    | 585 | 605    |              |       |
|                                       |     | 605    | T.D.         |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |                                                                                                                                                                                                                                                                                                                     |
|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date Received | <div style="text-align: center; margin-bottom: 10px;"> <br/>             Signature           </div> <div style="text-align: center; margin-bottom: 10px;"> <b>Nance Drilling Co.</b><br/>             Title           </div> <div style="text-align: center;"> <b>8-3-77</b><br/>             Date           </div> |
|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

175 LBS