

pl 200

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5756  
name Triple-I Energy Corp.  
address 6600 College Blvd., Suite 310  
City/State/Zip Overland Park, Kansas 66211

Operator Contact Person Deborah L. Ballard  
Phone (913) 345-8000

Contractor: license # 5678  
name H. L. Brady Drilling

Wellsite Geologist Deborah L. Ballard  
Phone (913) 345-8000

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

WVO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Start Date 6-27-84 Date Reached TD 6-29-84 Completion Date 7-11-84

Total Depth 890' PBDT

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 107-21,988

County Linn

SW (location) Sec 26 Twp 22 Rge

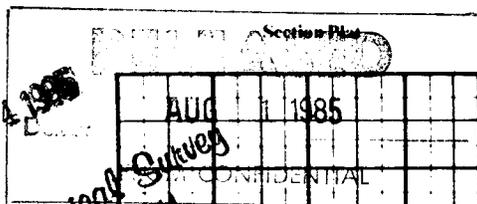
2420 Ft North from Southeast Corner of Section  
2860 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Holmes A Well# C-36

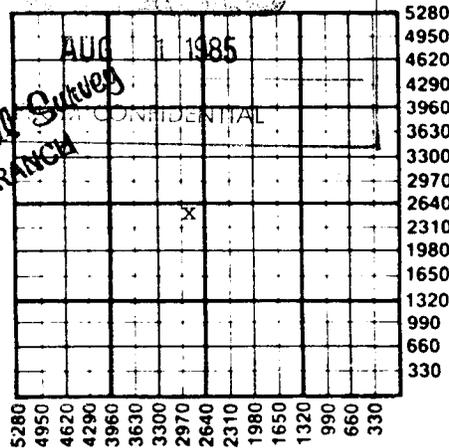
Field Name Blue Mound Extension

Producing Formation Burgess

Elevation: Ground 1035.94 KB



AUG 1 1985  
State Geological Survey  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of

Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner

Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Triple-I Energy Corp. Lease Name Holmes A Well# C-36 SEC.26 TWP.22 RGE.21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City		129
Heartha	129	207
Fort Scott	504	577
Squirrel	527	577
Cattleman	587	664
Bartlesville	664	814
Burgess	814	821
Mississippian	841	

<b>TUBING RECORD</b> size 2 7/8" set at 869' packer at n/a		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 7-12-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas:  vented  
 sold  
 used on lease  
 none

METHOD OF COMPLETION

open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

814' - 821'

Dually Completed.  
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 5/8"		23.9'	Portland	5	
Portland	6"	2 7/8"		869'	50/50 Poz	159	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	814' - 821'	gelled grac water	814'-821'