

MONROE, 17 A

The Damco was rigged up and 32' of 9 7/8" hole was drilled. 32' of 6 1/2" surface pipe was set and cemented with one sack of cement and two of Calseal before starting a 6" hole.

1	Soil	1
2	Sandstone	3
6	Lime	9
22	Shale	31
5	Lime	36
21	Shale	57
2	Lime	59
31	Shale	90
5	Lime	95
6	Shale	101
40	Lime	141
9	Shale	150
40	Lime	190
10	Shale (Lime shell)	200
173	Shale	373
20	Lime	393
60	Shale	453
12	Lime	465
2	Shale	467
8	Lime	475
3	Shale	478
5	Lime	483
32	Shale	515
14	Lime	529
4	Shale	533
11	Lime	544
6	Shale	550
7	Lime	557
18	Shale	575
127	Shale (Lime shell)	702

Coring was started at	702'
Top of sand	716'
Bottom of sand	736'
Coring was stopped at	747'

After reaming the core hole with a 6" bit to 747' T.D., 2 3/8" O.D., 4.6# seamless tubing was run with stabilizers at 742' and 713'. There is a 2" collar at 708' 6". The tubing was hung 6" off bottom and the well was left to be cemented later.

Oct. 24 to 31, 1957

The frac unit and the pulling unit were used to cement the 2" tubing to the surface. The pulling unit freed the 2" tubing and washed it back to bottom. The frac unit then pumped 1 sack of aquagel ahead of the cement. 110 sacks of neat cement mixed with 4 sacks of aquagel was then pumped through the tubing with a plug going to 744 ft. This plug was shut in at 500 lbs.

Nov. 27, 1957

The D-4 ran the 1" to 742 1/2' and blew the well dry before putting in 100 gals. of diesel fuel.

Dec. 9, 1957

Go perforated the 2" tubing with 10 6-gram shots at 715', 716 1/2', 719', 720 1/2', 722', 724 1/2', 727', 729', 733' and 735', after checking the collars at 708 1/2'.

Dec. 11, 1957

The frac unit was rigged up and the well was fractured using 5 bbls. of lease crude mixed with 5 gals. of J110 to break the formation at 1300 lbs. 2000 lbs. of sand in 20 bbls. of lease crude was then pumped in at 1300 lbs., followed by 10 bbls. of crude to flush. The well was closed in at 400 lbs.

Dec. 13, 1957