

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1998
Form Must Be Typed

Operator: License # 3728
Name: R. J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-6963
Contractor: Name: R. J. Enterprises
License: 3728

API No. 15 - 107-23645-00-00
County: Linn
SE SE NE SW Sec. 18 Twp. 22 s. R. 22 East West
1595 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cox Well #: 7-A
Field Name: Blue Mound

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 684' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 684' w/ 100 sx cmt.

If Workover/Re-entry: Old Well Info as follows: _____
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-24-02 4-28-02 4-29-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Well EN 8-15-02
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
Workover
AUG 12 2002
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner Date: 8-6-02
Subscribed and sworn to before me this 6th day of August,
~~2002~~
Notary Public: Donna Manda
Date Commission Expires March 16, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R. J. Enterprises Lease Name: Cox Well #: 7-A
 Sec. 18 Twp. 22 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: Gamma Ray</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center; font-size: 1.2em;">See attached Log</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 8-5/8 | 6-1/4 | n/a | 20' | Portland | 5 | |
| Tubing | 5-7/8 | 2-7/8 | n/a | 679.10' | Portland Pozmix | 100 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|-----------|--|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2-7/8 | 679 | 10 | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | |

R.J. Enterprises

Cox 7A

started 4/24/02
 completed 4/29/02

set 20' of 6 1/4 and
 cement to surface

| | | |
|-----|--------------|---------|
| 2 | Soil | 2 |
| 4 | Clay | 6 |
| 2 | Lime | 8 |
| 4 | Clay | 12 |
| 48 | Lime | 60 |
| 10 | Shale | 70 |
| 15 | Lime | 85 |
| 6 | Shale | 91 |
| 14 | Lime | 105 |
| 5 | Shale | 110 |
| 5 | Lime | 115 |
| 173 | Shale | 288 |
| 2 | Lime | 290 |
| 9 | Shale | 299 |
| 10 | Lime | 309 |
| 55 | Shale | 364 |
| 13 | Lime | 377 |
| 13 | Shale | 390 |
| 4 | Lime | 394 |
| 33 | Shale | 427 |
| 26 | Lime | 453 |
| 9 | Shale | 464 |
| 7 | Lime | 471 |
| 91 | Shale | 562 |
| 2 | Lime | 564 |
| 75 | Shale | 639 |
| 2 | Brk. Sand | 641 |
| 2 | Oil Sand | 643 |
| 4 | Sand (water) | 647 |
| 5 | Oil Sand | 652 |
| 1 | Shale | 653 |
| 1 | Oil Sand | 654 |
| 30 | Shale | T.D.684 |

ran 679.10' of 2 7/8 upset
 cement to surface with 100 sx.