

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03093
Name CHAZ Oil corp.
Address Box 328
City/State/Zip Paola, KS 66071

Purchaser Enron Crude Purchasing
Chanute, KS

Operator Contact Person Mark Swope
Phone (913) 294-4326

Contractor: License # 6451
Name Big "E" Drilling

Wellsite Geologist Mark Swope
Phone (913) 294-4326

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...4/5/87... 4/7/87... 5/1/87...
Spud Date Date Reached TD Completion Date
..1010!... ..1000!...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated
from 1000 feet depth to 0 w/ 140sx cmt
Cement Company Name Consolidated Oil Serv
Invoice #

API NO. 15-107-22,842
County Linn
..SW ..SW ..SE Sec 18 Twp 22 Rge 22 East West

165 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

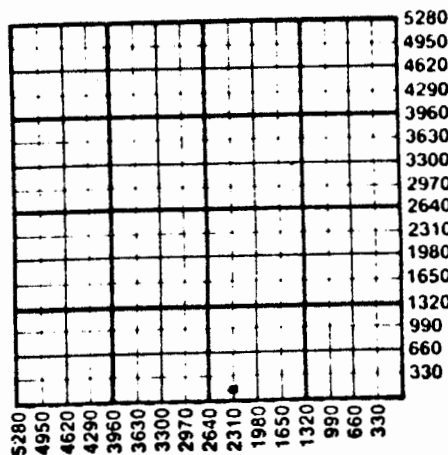
Lease Name Wright Well # WSW-1

Field Name North Blue Mound

Producing Formation Mississippian

Elevation: Ground ±1000' KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Pending Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Pending

Groundwater 165 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 18 Twp 22 Rge 22 East West

Surface WaterFt North from Southeast Corner
(Stream, pond etc)Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name CHAZ Oil Corp. Lease Name Wright Well # WSW-1

Sec. 18 Twp. 22 Rge. 22 East West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Hertha	89'	115'
Pleasanton	115'	277'
Fort Scott	444'	454'
Mulkey Coal	458'	462'
Bartlesville	640'	653'
Mississippian	799'	T.D.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0	0	200		N/A
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

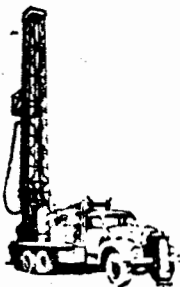
953' - 973'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	9 1/2"	6 1/2"		20'	port. A	5	
	6 1/2"	4 1/2"		1000'	60/40 pox	140	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	953' - 959' 963' - 973'	2500 gals. 15% HCL	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
5/1/87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....



Big E Drilling Company

18-22-22E

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

4/5/87

Chaz Oil Corp.
6808 E. Eaglehaven Lane
Agoura, CA 91301
WSW1 Wright Lease
Linn County, KS

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
11	Top	11
23	Lime	34
12	Shale	46
14	Lime	60
5	Shale	65
21	Lime	86
3	Shale	89
17	Lime	106
4	Shale	110
5	Lime	115
167	Shale	282
5	Lime	287
8	Shaley	295
9	Lime	304
59	Shale	363
15	Lime	378
10	Shale	388
4	Lime	392
34	Shale	426
28	Lime	454
7	Shale	461
3	Lime	464
170	Shale	634
2	Sandy shale	636
8	Oil sand	644
141	Shale	785
6	Sandy	791
1	Shale	792
1	Coal	793
6	Shale	799
97	Lime brcken	896
94	Limey (water) lots	990
20	Hard lime	1010
	TD	1010

ROL - 513' (shard)
+ an (hard)
Jes shoe

Tun 1000.45' pipe