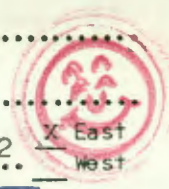


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-107-22-992-944
Linn
County
C S/2 NE/4 Sec. 1 Twp. 22 Rge. 22 East West



Operator: License # 5786
Name McGown Drilling, Inc.
Address Rt. 1, Box 28A
City/State/Zip Mound City, KS 66056

3200 2170 Ft North from Southeast Corner of Section
1320 1340 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Coreley Gas

Lease Name McGee Well # 1
Field Name Kritzer

Operator Contact Person Doug McGown
Phone 913-795-2258

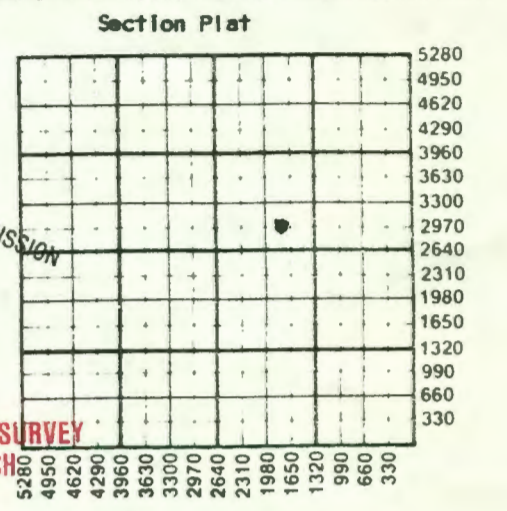
Producing Formation Bartlesville
Elevation: Ground n/a KB

Contractor: License # 5786
Name McGown Drilling, Inc.

Wellsite Geologist

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
3 1988
CONSERVATION DIVISION
Wichita, Kansas



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
JUL 18 1988

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
1-11-88 1-13-88 1-31-88
Spud Date Date Reached TD Completion Date
803
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

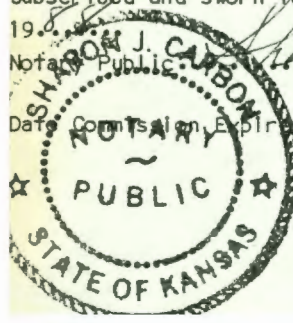
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7-6-88

Subscribed and sworn to before me this 6 day of July 1988
Notary Public [Signature]
Date Commission Expires June 6, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 1, Twp. 22 Rge. 22 E

Operator Name McGown Drilling, Inc. Lease Name McGee Well # 1

Sec 1 Twp 22 Rge 22 East West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		439
Bartlesville Sand	703	741
Mississippi	799	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	36	20	Portland	15	
Long String	5 1/2	2 7/8	6.5	760	Portland		

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	703-712	Fracture 10 Sacks Sand	703-712

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-31-88 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas 25 MCF	Water (Bbls)	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 703
 Dually Completed Commingled 712