

**State Geological Survey
WICHITA BRANCH**

2-22-22E

clnd.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE 063083

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,667

ADDRESS P.O. BOX 216 COUNTY Linn

Mound City, KS 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION

PHONE 913-795-2258

PURCHASER LEASE Jackson, Lee R.

ADDRESS WELL NO. 1

WELL LOCATION NE 1/4

DRILLING McGown Drilling, Inc. 165' Ft. from North Line and

CONTRACTOR P.O. Box 216 1155' Ft. from East Line of

ADDRESS Mound City, KS 66056 the NE 1/4 (Qtr.) SEC 2 TWP 22 RGE 22 (E

PLUGGING McGown Drilling, Inc. WELL PLAT

CONTRACTOR same as above (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 794 PBDT KCS

SPUD DATE 033183 DATE COMPLETED 040683 SWD/REP

ELEV: GR DF KB PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Doug McGown, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

538155

OPERATOR **McGowan Drilling, Inc.** JACKSON, **Lee R.** 2 TWP. 22 RGE. 22
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Clay	0	4		
Lime	4	37		
Shale	37	46		
Lime	46	62		
Shale	62	67		
Lime	67	70		
Shale	70	78		
Lime	78	82		
Shale	82	84		
Lime	84	90	Hertha	
Shale	90	105		
Lime	105	107		
Shale	107	278		
Lime	278	290	Altamont	
Shale	290	343		
Lime	343	359	Pawnee	
Shale	359	362		
Lime	362	375		
Shale	375	409		
Lime	409	436	Fort Scott	
Shale	436	486		
Lime	486	488		
Shale	488	540		
Lime w/Shale	540	546		
Lime	546	547		
Shale	547	677		
Sandy Shale	677	693		
Lime	693	695		
Sand & Shale	695	699	(no odor)	
Shale & Brown Lime	699	701		
Shale w/lime streaks	701	706		
Oil Sand & Shale	706			
Core	706	726		
Water/sand	706	726		
Sand	726	741		
Lime	741	745		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"			20'	Portland	10	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR McGown Drilling, Inc.

LEASE NAME Jackson, Lee R. #

SEC. 2 TWP. 22 RGE. 22 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Coal	745	752	(no odor)	
Shale	752	762		
Sandy Shale	762	777		
Coal	777	780		
White Sand, Shale & Lime	780	782		
Shale & Lime	782	785		
Lime & Sandy Shale	785	787		
Shale & Lime	787	790		
Chat & Oil Sand	790	794		
Total Depth	794		Dry Hole	

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