OKLAHOMA NATURAL GAS CORPORATION

State Geological Survey
WICHITA, BRANCH

RECORD OF WELL. Serial No. 902 Oil, Gas or Dry? _____

Northern Field Kansas Okla. 1-22-22E 192

ted on lands of Carl McGee Farm No. 2 Section 2 Township 22 Range 22

Centerville Township Linn County. Location of Well 1295 Feet N

South line and 300 Feet, E-W of West line Elevation _____ Fe

menced _____ 19____. Completed June 25, 19 26.

ing Contractor Western Drilling Company Rock Pressure 190 lbs. Shut-in _____ Hour

12 inches (Mercury Water) 2 inch (Orifice Tube) Volume Thru Casing 2,533,000 Ft. in 24 Hours

_____ inches (Mercury Water) _____ inch (Orifice Tube) Volume Thru Casing _____ Ft. in 24 Hours

(NOTE—The above tests to be taken after the well is packed or capped).

_____ Quarts. Length of Shell _____ Depth Top of Shot _____ feet. Initial Productic

_____ Quarts. Length of Shell _____ Depth Top of Shot _____ feet. _____ Bbls. O

Pipe or Conductor—Kind _____ Size _____ No. of Ft. _____ Inches _____

No. Joints _____ Weight _____ " 8¼ " 12 " _____

g, " " _____ " _____ " 6¼ " 650 " (pulled)

ng, " " _____ " _____ " _____ " _____ " _____

ng, " " _____ " _____ " 2" " 717 " _____

, " " _____ " _____ " _____ " _____ " _____

, " " _____ " _____ " _____ " _____ " _____

ior, " " _____ " _____ " _____ " _____ " _____

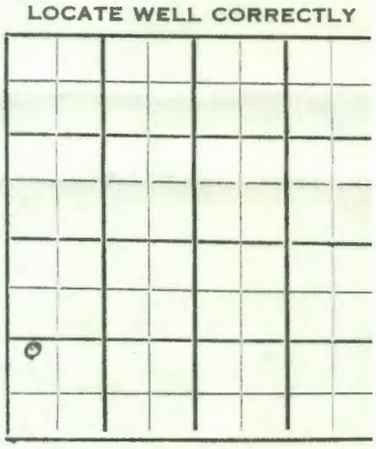
or Wire Line _____ " _____ " _____ " _____ " _____

er—Style _____ Make Prosser Size 6½x2" Set at 694

er—Style _____ Make _____ Size _____ Set at _____

e Shoe _____ R. & L. Nipple set at _____ Size _____ Check Coupling set at _____

LOCATE WELL CORRECTLY



h of Well 717 Feet @ 1.00 $ 717.00 Was Gas Used for Fuel? _____

of Water Well _____ Feet @ _____ $ _____ By Meter or Day? _____

_____ Feet @ _____ $ _____ Meter, Kind? _____ Number _____

_____ Last State _____

lition of Gas—Wet or Dry? _____ State When Set _____

of Drilling Rig? _____ Cubic Feet Passed _____

_____ Total Cubic Feet Passed _____ @ _____ lbs. Pressur

PLUGGING
FILE SEC 2 22 22E
BOOK PAGE 12 LINE 23

Formation Record	Top	Bottom	Depth Where Flow Occurs	*Quantity Gas, Oil or Water
oil	0	3		
o shells	3	5		
ale	5	50	Water at 40'	
hale	50	55		
ime	55	75		
hale	75	80		
ime	80	105		
andy shale	105	265		
ime shells	265	280		
ime	280	295		
hale	295	305		
and	305	310	Gas bubble	
hale	310	345		
ime	345	365		
hale	365	375		
ime	375	390		
hale	390	410		
ime	410	435		
hale	435	450		
ime	450	465	Steel line	
hale	465	661		
and broken	661	665	Gas bubble	
andy shale	665	694		
and	694	717		

Formation Record	Top	Bottom	Depth Where Flow Occurs	*Quantity Gas, Oil or Water
BOTTOM OF HOLE	****	717		

NOTE: *If increase occurs in any sand repeat name of sand and show increased flow in "Quantity" columns, gas in cubic ft. (or gauge reading,) oil and water in gallons. This test should be taken soon after gas, oil or water appears. If gas blows out, so state in remarks.

ARKS: Sand at 694. In sand 23.

FOREMAN _____ SUPERINTENDEN

e to Engineer, Yellow to Accounting Dept., Blue to Land Dept., Gray to Superintendent, Pink retained by Foreman.)