

COPY

1915

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SW SE SW - KCC

Operator: License # 9102  
Name: MICO Oil and Gas  
Address Post Office Box 281  
Paola, Kansas 66071  
City/State/Zip  
Owner: Crude Marketing Inc.  
Operator Contact Person: Ernie D. Pratt  
Phone ( 913 ) 755-2128  
Contractor: Name: Town Oil Company  
License: 6142  
Wellsite Geologist: John Amerman

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SUD  Temp. Abd.  
 Gas  Inj  Delayrd Comp.  
 Dry  Other (Core, Water Supply, etc.)

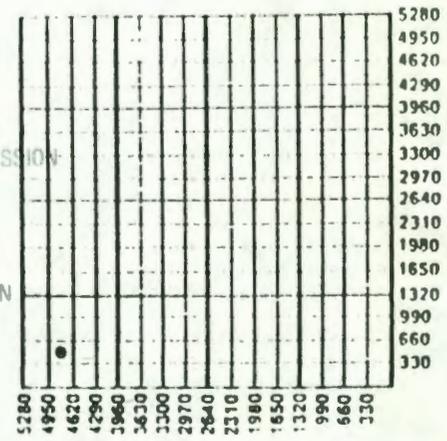
If OAWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Start Date 10/6/90 Date Reached TD 10/8/90 Completion Date 10/24/90

API NO. 15- 107-23,175  
County Linn  
SW SW SW SW Sec. 7 Twp. 22 Rge. 22  East  West

396.0 Ft. North from Southeast Corner of Section  
4752.0 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Wright Well # 28w  
Field Name Blue Mound  
Producing Formation Bartlesville

Elevation: Ground 1000' KB \_\_\_\_\_  
Total Depth 670' PBID 650'



8-27-91

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 670'  
feet depth to 650' w/ 72 sack cement.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the start date of any well. Rule 82-3-150, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt  
Title President Date 8/22/91  
Subscribed and sworn to before me this 22 day of August, 1991.  
Notary Public Michelle S. Cragg  
Notary Commission Expires 8/16/95

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
MISCHELLE S. CRAGG  
My Comm. Exp. 8/16/95

SIDE 1110

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 28w  
 Sec. 7 Twp. 22 Rge. 22  East County Linn  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b>  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample  <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Hertha</td> <td>50.0</td> <td>66.0</td> </tr> <tr> <td>Pleasanton</td> <td>70.0</td> <td>234.0</td> </tr> <tr> <td>Fort Scott</td> <td>388.0</td> <td>410.0</td> </tr> <tr> <td>Mulky Coal</td> <td>422.0</td> <td>428.0</td> </tr> <tr> <td>Bartlesville</td> <td>600.0</td> <td>620.0</td> </tr> </tbody> </table>	Name	Top	Bottom	Hertha	50.0	66.0	Pleasanton	70.0	234.0	Fort Scott	388.0	410.0	Mulky Coal	422.0	428.0	Bartlesville	600.0	620.0
Name	Top		Bottom																	
Hertha	50.0		66.0																	
Pleasanton	70.0		234.0																	
Fort Scott	388.0	410.0																		
Mulky Coal	422.0	428.0																		
Bartlesville	600.0	620.0																		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20'	Portland A	5	40/60
	5.25	2.50	6.50	650'	Portland A	72	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	
1 - 9	606.0 - 614.0	2 1/8" Alum Jets FW	
		1 sx. - 12x30	
		15 sx. - 10x20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)							
NA								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	NA		NA		NA	NA		NA

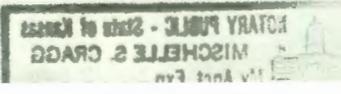
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Conningled

Other (Specify) \_\_\_\_\_

Production Interval  
606.0  
614.0



# TOWN OIL COMPANY

COPY 10-1-90

Route 4  
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well #W-28  
Farm: Wright  
Linn County, KS.  
Lease Owner: Chaz Oil

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-1	Soil	1
21	Lime	27
8	Shale & slate	30
20	Lime	50
3	Shale & slate	53
16	Lime	69
3	Shale & slate	72
4	Lime	76
91	Shale	167
8	Sand	175
30	Shale	205
46	Shale	251
11	Shale & slate	262
8	Lime	270
57	Shale	327
13	Lime	340
12	Shale	352
5	Lime	357
33	Shale	390
24	Lime	414
10	Shale & slate	424
3	Lime	427
10	Shale & slate	437
26	Shale	463
6	Sand	469
24	Shale	493
5	Shale & slate	498
24	Shale	522
10	Shale & coal	532
60	Shale	592
2	Slate	594
5	Shale	599
2	Sand	601
1	Sand	602
2	Sand	604
2	Sand	606
7	Sand	613
2	Lime	615
2	Sand	617
53	Shale	670

Hertha

TD

AUG 23 1991