

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102Name: MICO Oil and Gas, Inc.Address Post Office Box 281City/State/Zip Paola, Kansas 66071Leaser: Enron Oil & Crude MarketingOperator Contact Person: Enri D. PrattPhone (913) 755-2128Fractor: Name: Town Oil CompanyLicense: 6142Wellsite Geologist: John Amerman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable9/22/90 9/24/90 10/8/90Spud Date 9/22/90 Date Reached TD 9/24/90 Completion Date 10/8/90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

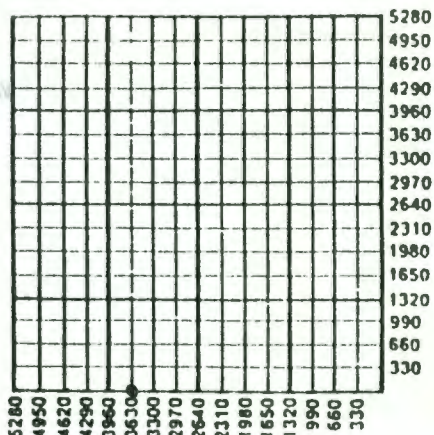
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Enri D. PrattTitle President Date 3/12/91Subscribed and sworn to before me this 12 day of March, 19 91.Notary Public Sandra J. SchweerDate Commission Expires 9-19-94

SANDRA J. SCHWEER

My Appt. Exp. 9-19-94API NO. 15- 107-23,205County LinnSW SE SW Sec. 7 Twp. 22 Rge. 22 XX East West165.0 Ft. North from Southeast Corner of Section3630.0 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Wright Well # 42-90-BField Name Blue MoundProducing Formation BartlesvilleElevation: Ground 1000 KB _____Total Depth 681.0 PBTD 665.0Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 681.0feet depth to 665.0 w/ 65 sx cmt.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 42-90-B

Sec. 7 Twp. 22 Rge. 22 ☒ East ☐ West
County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	82.0	90.0
Pleasanton	96.0	246.0
Ft. Scott	396.0	428.0
Mulky Coal	432.0	440.0
Bartlesville	610.0	628.0

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	
Casing	5.25	2.50	6.5	665.0	Port "A"	65	60/40 pos

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

2	614.0 - 620.0

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2" DML R.T.G.	
1 sx of 12x30	
8 sx of 10x20	
1 sx of 5x12	

TUBING RECORD

Size NA Set At NA Packer At NA

Liner Run ☐ Yes ☒ No

Date of First Production 11/19/90 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	NA	24

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conmingled

☐ Other (Specify) _____ 614.0
620.0

7-22-22E

TOWN OIL COMPANY

"Drilling and Production"

COPY

913-294-2125

Route 4
Paola, Kansas 66071

Well #42-90-B
Farm: Wright
Linn County, KS.
Lease Owner: Chaz Oil

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	Soil & boulders	2
33	Lime	35
7	Shale & slate	42
18	Lime	60
4	Shale & slate	64
16	Lime	80
3	Shale & slate	83
3	Lime	86
91	Shale	177
8	Sand	185
30	Shale	215
39	Shale shells	254
11	Lime	265
5	Shale & slate	270
5	Shale	275
8	Lime	283
54	Shale	337
13	Lime	350
12	Shale	362
5	Lime	367
33	Shale	400
24	Lime	424
13	Shale & slate	437
3	Lime	440
10	Shale & slate	450
26	Shale	476
5	Sand	481
25	Shale	506
5	Shale & slate	511
24	Shale	535
10	Shale & coal	545
63	Shale	608
2	Sand	610
6	Sand	616
1	Lime	617
5	Sand	622
2	Lime	624
4	Sand	628
53	Shale	681

TD

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1991

CONSERVATION DIVISION
Wichita, Kansas