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COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas, Inc.
Address Post Office Box 281
city/State/Zip Paola, Kansas 66071
Purchaser: Enron Oil and Crude Marketing
Operator Contact Person: Ernie D. Pratt
Phone (913) 755-2128

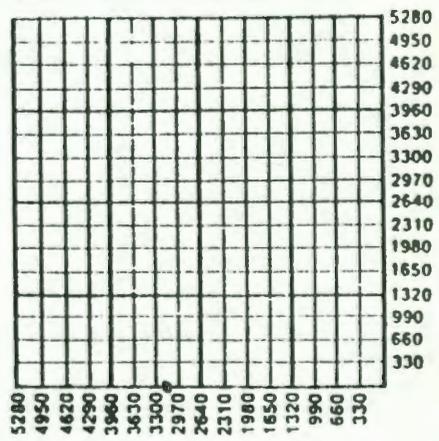
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: John Amerman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S.W.D. Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
3/16/90 9/19/90 11/19/90
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,183
County Linn East West
SW SE SW Sec. 7 Twp. 22 Rge. 22
165.0 Ft. North from Southeast Corner of Section
3217.5 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wright Well # 44-90
Field Name Blue Mound
Producing Formation Bartlesville
Elevation: Ground 1000 KB _____
Total Depth 680.0 PBTD 660.0



Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 680.0
feet depth to 660.0 w/ 72 sx cmt.

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR 14 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt
Title President Date 3/12/91
Subscribed and sworn to before me this 12th day of March, 19 91.
Notary Public Sandra J. Schweer
Date Commission Expires 9-19-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC S.W.D/Rep NGPA
 KGS Plug Other (Specify) I.S.

SANDRA J. SCHWEER
My Appt. Exp. 9-19-94

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 44-90
 Sec. 7 Twp. 18 Rge. 18 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Hertha	82.0	104.0
Pleasanton	110.0	240.0
Ft. Scott	398.0	426.0
Mulky Coal	432.0	440.0
Bartlesville	610.0	628.0

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	
Casing	5.25	2.50	NA	660.0	Port "A"	72	60/40 pos
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	612.0 - 620.0			2" DML R.T.G.			
				1 sx. - 12x30			
				12 sx. - 10x20			
				1 sx. - 5x12			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	NA						
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
11/19/90							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		1	NA	0	NA	24	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conningled Other (Specify) _____

Production Interval: 612.0
620.0

7-22-22E

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #44-90
Farm: Wright
Linn County, KS.
Lease Owner: Chaz Oil

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	Soil & clay	7
18	Lime	35
5	Shale & slate	40
20	Lime	60
4	Shale & slate	64
16	Lime	80
4	Shale & slate	84
5	Lime	89 Hertha
91	Shale	180
7	Sand	187
30	Shale	217
32	Shale shells	249
11	Lime	260
5	Shale & slate	265
10	Shale	275
8	Lime	283
54	Shale	337
13	Lime	350
12	Shale	362
5	Lime	367
33	Shale	399
24	Lime	423
13	Shale & slate	436
3	Lime	439
10	Shale & slate	449
26	Shale	475
5	Sand	480
25	Shale	505
5	Shale & slate	510
24	Shale	534
10	Shale & coal	544
64	Shale	609
1	Sand	610
4	Sand	614
4	Sand	618
3	Lime	621
6	Sand	627
53	Shale	680 TD

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