PADDOCK No. 2 13-22-22E

WELL LOG

Paddock #2, Northeast of Blue Mound
Completed drilling April 11, 1927. NW/4

Formation	Thickness	Total Depth	
Soil	5	5	
Lime	25	30	
Shale	5	35	Water
Lime	20	60	
Shale	15	100	
Sand	10	110	
Shale	130	240	
Lime shells	15	255	
Lime	20	275	
Shale	55	330	
Lime	20	350	
Shale	10	360	
Lime	5	365	
Shale	35	400	
Lime	25	425	
Shale	7	432	
Lime	2	434	Steel Line
Shale	258	692	
Sand Gas	25	717 TD	Steel line, showing of oil in last 3 ft

.4" water in 2"	697
.8" " "	705
2" " " 6¼"	712
2" " " "	717

Plugged off last four feet

Packer set	690
Cage	708
Vol. 2" tubing	9.4" Merc.
Pressure	212#

8¼" Drive pipe	7'
6¼" Casing	653'
2" Tubing	713'

(Later)
Top 1" perforated nipple 2' above 2" cage
2-1/16" holes 8' above cage
1-1/16" hole 2 joints above 2 holes
1-1/16" hole 5 joints above 1 hole

RECEIVED
1975
STATE GEOLOGICAL SURVEY OF KANSAS

13-22-22E

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY

Union National Bank Building, Wichita, Kansas

Plotted J.W.P.

LOCATION NW¼ SEC. 13 T. 22 R. 22E.

CASING RECORD

	10 IN.	FARM	Fielder Paddock
20 IN.	8 1-4	COMPANY	
15 1-2	6 5-8	CONTRACTOR	
12 1-2	5 3-16	COMMENCED	

NO. 2 COUNTY Linn.

COMPLETED

TOTAL DEPTH 717 SHOT QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO

ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS INITIAL PRODUCTION

DATE ISSUED

Formation	Depth.
soil	5
lime	30
shale	35 wtr
lime	55
shale	60
lime BKC	85
shale	100
sand	110
shale	240
lime shells	255
lime Aha	275
shale Bnd	330
lime	350
shale Pwr	360
lime	365 gas bubble
shale Lby	ñ 400
lime FS	425
shale	432
lime	434
shale	692
sand gas LBV	717 TD.

showing of oil in last 3' plugged off 4 '

4/10 water in 2" 697
8/10 water in 2" 705
2" in water in 6¼ 712
2" water in 6¼ 717