

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-107-22,914
County Linn
NE NE SW Sec. 18 Twp. 22S Rge. 22E East West



2155 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cox Well # 12

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Operator: License # 03523
Name Kerr Management Company
Address 9701 E. Arapahoe Road
Englewood, Colorado
City/State/Zip 80112

Purchaser Amoco Production Company

Operator Contact Person Bob Sadler
Phone 1-913-756-2223

Contractor: License # 6451
Name Rig "E" Drilling

Wellsite Geologist Operator
Phone 1-913-756-2223

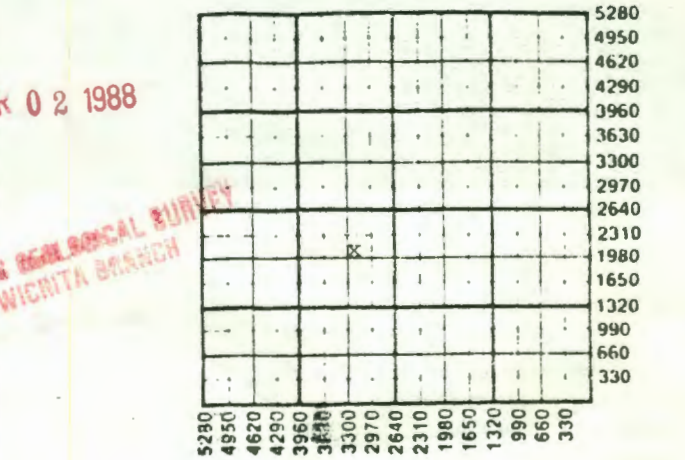
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
10-5-87 10-6-87 10-16-87
Spud Date Date Reached TD Completion Date
700 692.4
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 700 feet depth to surface w/ 75 SX cmt
Cement Company Name Halliburton
Invoice # 540018

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
Purchased from city, R.W.D. #1

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
2 1988

Operator Name Kerr Management Company Lease Name Cox Well # 12

Sec. 18 Twp. 22S Rge. 22E East West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville	629	652

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10	-0-	trace		23
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 NA Sold Other (Specify)
 Used on Lease

634-649

Dually Completed

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8	11	20'	Standard	3	
Production	5 1/4	2 7/8	6.4	692.4	60-40 Pos.	75	4 % gel 10 % salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	634-649	100 gal. 18 % acid 4 sks. gel 40 sks. sand	

TUBING RECORD Size 1" Set At 630 Packer at _____ Liner Run Yes No

Date of First Production 10-23-87 Producing Method Flowing Pumping Gas Lift Other (explain).....



Big E Drilling Company

18-22-22E

Route 1

CENTERVILLE, KS. 66014

Phone: 913-898-4082 or 755-4509

Kerr Management Co.
 Box # 12
 Sp: 15-107-22, 9H

Commenced: 10/5/87
 Complete: 10/6/87
 Lincoln Co. Ks Sec R-22-22

Log	Formation	Depth	Thick	Formation	Depth
6	Top	6	12	Shale	457
46	Lime	52	3	Lime footscott	460
5	Shale	58	157	Shale	627
20	Lime	78	.5	Core point sandy	627.5
5	Shale	83	20.5	Core Run	648
16	Lime	99	52	Shale	700
2	Shale	101			
7	Lime KC	108		<u>CORK Des.</u>	
172	Shale	280		627.5-629 Shaly SAND	
4	Lime	284		629-630 Bleeding SAND	
6	Shale	290		630-631.7 Broken SAND little bleed	
11	Lime	301		631.7-647.5 Good Bleeding SAND	
7	Shale	308		647.5-648 Shale	
2	Sandy Shale ^{Perid}	330			
11	Limey Sand	341			
17	Sandy Shale	358		T.D. 700	
12	Lime	370		S.N. 626.65	
13	Shaley	383		T.F. 692.40	
5	Lime Altman ^{cut}	388			
20	Shale	408			
37	Limey	445			

MAR 02 1988

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

MAR - 2 1988
 CONSERVATION DIVISION
 Wichita, Kansas