SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-22,916

County Linn

NW NE SW - KCC

NE NE SW Sec. 18 Twp. 22S Rge. 22E x East ___ West

2475 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 03523
Name Kerr Management Company
Address 9701 E. Arapahoe Road
Englewood, Colorado
City/State/Zip 80112

Purchaser Amoco Production Company

Operator Contact Person Bob Sadler
Phone 1-913-756-2223

Contractor: License # 6451
Name Big "E" Drilling

Wellsite Geologist Operator
Phone 1-913-756-2223

Lease Name Cox Well # 14

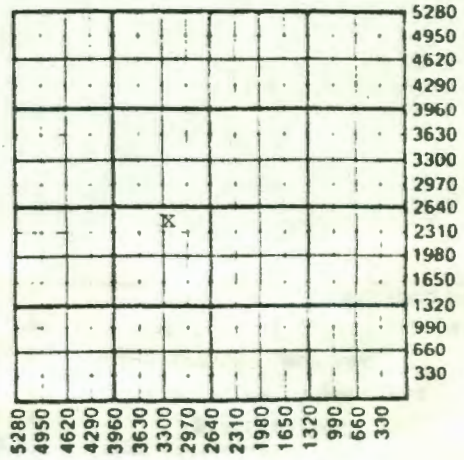
Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground NA KB NA

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAR 0 2 1988

Section Plat



Designate Type of Completion
x New Well ___ Re-Entry ___ Workover

x Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
___ Mud Rotary x Air Rotary ___ Cable

10-7-87 10-8-87 10-16-87
Spud Date Date Reached TD Completion Date

700 684.8
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ___ Yes x No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 700 feet depth to surface w/ 75 SX cmt
Cement Company Name Halliburton
Invoice # 540019

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name Kerr Management Company Lease Name Cox Well # 14

Sec. 18 Twp. 22S Rge. 22E [x] East [ ] West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No

Formation Description
[x] Log [ ] Sample

Name	Top	Bottom
Bartlesville	627	648

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	-0- MCF	trace Bbls	CFPB	23

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease NA

[ ] Open Hole [x] Perforation [ ] Other (Specify)

Production Interval 629-646

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8	11	20'	standard	3	
Production	5 1/4	2 7/8	6.4	684.8	60-40 Pos.	75	2 sks. gel 440 # salt

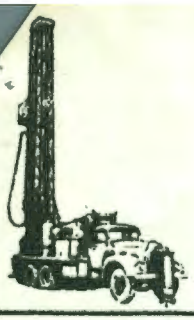
PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	629-646	50 gal. 18 % acid	
		2 sks. gel	
		40 sks. sand	

TUBING RECORD Size 1" Set At 624 Packer at Liner Run [ ] Yes [x] No

Date of First Production 10-23-87

Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (explain)



Big E Drilling Company

18-22-22

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-698-4062 or 755-4509

Kerr Mangement Co.
Cox # 14
API 15-107-22,916

Commenced 10/7/87
Completed 10/8/87
Linn Co, Ks. Sec 18/22/22

Thickness	Formation	Depth	Thickness	Formation	Depth
6	Top	6	11	Shale	450
42	Lime	48	4	Lime	454
10	Shale	58	166	Shale	620
18	Lime	76	3	Sandy Shale	623
3	Shale	79	2	Lam Sand "Odor"	625
17	Lime	96	8	Good Oil Sand	633
3	Shale	99	2	Lam Sand Good Show	635
5	Lime KC	104	7	Good Oil Sand	642
169	Big Shale	273	58	Shale	700
9	Lime	282			
7	Shale	289		Total Depth 700	
10	Lime	299		Seat Nipple 671.5	
9	Shale	308		Total Pipe 684.8	
2	Sandy Shale	320			
17	Shale	337			
15	Sandy Shale	352			
14	Lime	366			
11	Shale	377			
5	Lime	382			
32	Shale	414			
25	Lime	439			

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Wichita, Kansas