

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3523
Name KERR MANAGEMENT COMPANY
Address 9701 E. ARAPAHOE ROAD
City/State/Zip ENGLEWOOD, CO. 80112

Purchaser.....AMOCO PRODUCTION COMPANY.....

Operator Contact Person BOB SADLER
Phone 1-913-756-2223

Contractor License # 6451
Name BIG "E" DRILLING

Wellsite Geologist..... OPERATOR.....
 Phone..... 1-913-756-2223.....

Signature Type of Completion
New Well x Re-Entry " Workover

<u> </u> X Oil	<u> </u> SWD	<u> </u> Temp Abd
<u> </u> Gas	<u> </u> Inj	<u> </u> Delayed Comp.
<u> </u> Dry	<u> </u> Other (Core, Water Supply etc.)	

If OWN: old well info as follows:

Operator	Sadler Oil Enterprises, Inc.
Well Name	Cox # 2
Comp. Date	3/84
Old Total Depth	656

WELL HISTORY

Drilling Method: Mud Rotary X Air Rotary Cable

3-10-88	3-11-88	4-15-88
.....		
Start Date	Date Reached TD	Completion Date
690	685	
.....		
Total Depth	PBTD	

Unit of Surface Pipe Set and Cemented at...20 feet
 Multiple Stage Cementing Collar Used? Yes X No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to surface w/.....SX cmt
 Cement Company NameCONSOLIDATED.....
 Invoice #71915.....

107 - 22,228 - A
API NO. 15-.....
County..... LINN
SW SE SW - KCC
SE SE SW Sec. 18. 22S. Rge. 22E. X East
..... West

165
 Ft North from Southeast Corner of Section
 3135
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....COX.....Well #.....2.....

Field Name.....BLUE MOUND.....

Producing Formation.....BARTLESVILLE

Elevation: Ground.....NA.....KB.....NA.....

Section Plot

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket # E-25,379.....	<u> </u> X Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Two	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. //)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Arnell E. Smith*

Title MANAGER, OIL & GAS OPERATIONS..... Date 7-14-88

Subscribed and sworn to before me this 14th day of July

Library Public... *Ashley H. Zippard*... RECEIVED....

its Commission Expires.....Englewood, CO 80112.....

1/18/89 JUL 22 1988

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

.....

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Sec. 1. 2nd Trp. 2nd Rge. 2nd E

Form ACO-1 (5-06)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name KERR MANAGEMENT COMPANY Lease Name..... COX Well #..... 2

Sec..... 18 Twp..... 22S Rge..... 22E ☒ East ☐ West County..... LINN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Bartlesville	643	650

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 7/8	6 5/8	11	20	STANDARD	6	
PRODUCTION	5 1/4	2 7/8	6.4	685	60-40 POS	90	440# salt 2 sks. gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	643 - 650	50 gal. 15% acid 35 sks. sand	

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 1"	Set At 634	Packer at	
Date of First Production 4-28-88		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	2		trace		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 643 - 650
NA ☐ Used on Lease ☐ Dually Completed ☐ Conmingled