

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 03523.....
Name Kerr Management Company.....
Address 9701 E. Arapahoe Road.....
Englewood, Colorado.....
City/State/Zip 80112.....
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Purchaser NA

Operator Contact Person ..Bob Sadler.....
Phone ..1-913-756-2223.....

Contractor: License # 6451
Name Big "E" Drilling

Wellsite Geologist.....Operator
Phone.....1-913-756-2223

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☒ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth....
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WELL HISTORY

Drilling Method: Mud Rotary ☒ Air Rotary ☐ Cable ☐

.....10-6-87	10-7-87.....	11-6-87.....
Spud Date	Date Reached TD	Completion Date
.....700.....	685.25.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at...²⁰ feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...⁷⁰⁰...feet depth to...^{surface}...⁷⁵ SX cmt
Cement Company Name Halliburton
Invoice # B 749142

API NO. 15-....107-22,912.....

County Linn
NW NE SW - KCC
NE NE SW Sec. 18 Twp. 22S Rge. 22E $\frac{x}{1}$ East
 West

...2310... Ft North from Southeast Corner of Section
...2970... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Cox.....Well #.....I-1

Field Name.....Blue Mound.....

Producing Formation. Bartlesville. (injection zone)

Elevation: Ground.....NA.....KB.....NA.....

Section Plate

[illegible]

MAR 02 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from STAY, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kerr Management Company Lease Name Cox Well # I-1

Sec. 18 Twp. 22S Rge. 22E ☒ East ☐ West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Bartlesville	630	648

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8	11	20'	Standard	3	
Production	5 1/4	2 7/8	6.4	685.25	60-40 Pos	75	2% gel 440 # salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	630-636	50 gal. 18% acid	
1	640.5-646	3 sks. sand	
		45 gel/water	

TUBING RECORD

Size
None

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production | Producing Method

Injection

Big E Drilling Company

18-22-225



Route 1

CENTERVILLE, KS. 66014

Phone: 913-898-4082 or 755-4509

LA Management Co

Cox #I-1

API 15-107-22,912

Commenced: 10/6/87

Completed: 10/11/87

Linn Co. KS Sec 18-22-22

Thickness	Formation	Depth	Thickness	Formation	Depth
5	Top	5		cont.	452
46	Lime	51	6	Lime - F.S.	458
8	Shale	59	16.6	Shale	624
7	Lime	76	1	Sandy Shale	625
4	Shale	80	2	Broken Oil Sand	627
16	Lime	96	6	Good Oil Sand	633
4	Shale	100	6.3	Broken Oil Sand	634.3
4	-Lime - KC	104	1.7	Dry Lime v. Sand	636
170	Shale	274	1	Broken Oil Sand	637
8	Lime	282	5	Good Oil Sand	642
6	Shale	288	48	Shale	700
0	Lime	298			
8	Shale	306			
13	Sandy Shale	319			
14	Shale	333			
19	Sandy Shale	352			
14	Lime	366			
12	Shale	378			
4	Lime* ARIZONA	382			
34	Shale	416			
23	Lime (Bkn.)	439			
13	Shale	452			

TD 700'

TF 685.25'

RECEIVED
STATE CORPORATION COMMISSION

MAR - 2 1988

CONSERVATION DIVISION
Wichita, Kansas

(1)