

Operator Name KERR MANAGEMENT COMPANY Lease Name COX Well # WSW #1

Sec. 18 Twp. 22S Rge. 22E East West County LINN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

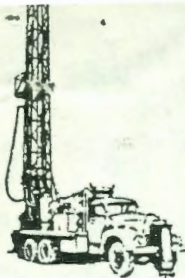
MISSISSIPPI 942 962

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7	22	20	STANDARD	6	
PRODUCTION	6 1/8	4 1/2	10.5	978	60-40 POS	120	8 SKS. GEL 600# SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
1	942 - 962			300 GAL. 15 % ACID			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		ELECTRIC DOWN HOLE PUMP			
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
-		-0-	-0-	500			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 942 - 962
 Used on Lease Dually Completed Commingled



Big E Drilling Company

18-22-226

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

Kerr Resources
9701 E. Arapahoe Rd.
Englewood, CO 80112
Att: Bob Sadler
Blue Mound, KS

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1988

Cox #1 WSW
5/5/88
5/9/88

CONSERVATION DIVISION
Wichita, Kansas

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
3	Top3	3
39	Lime	42
7	Shale	49
18	Lime	67
4	Shale	71
25	Lime	96
164	Shale	260
11	Lime bkn	271
4	Shale	275
7	Lime	282
7	Shale	289
5	Lime	294
59	Shale	353
11	Lime	364
15	Shale	379
4	Limey	383
35	Shale	418
24	Lime	442
9	Shale	451
5	Lime456	456
92	Shale	548
1	Lime	549
72	Shale	621
2	Sandy shale	623
5	Dry sand	628
3	Bkn lam sand good odor & show	631
6	Dark or black sand	637
43	Shale	680
13	Sandy shale	693
92	Shale	785
2	Lime-chert	787
10	Lime slight oil show	797
94	Lime hard	881
28	Lime break some water	909
51	Softer lime extra water	960
25	Hard lime	985
	TD	985
	Total pipe	978