1125

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Purchaser: Crude Marketing

Operator Contact Person: Ernie D. Pratt

Phone (913) 755-2128

Contractor: Name: Chase Drilling Company

License: 9442

Wellsite Geologist: John Amerman

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas XX Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

2 /91 | 2/23/91 | 2/25/91
Spud Date | Date Reached TD | Completion Date

API NO. 15- 107-23,251

County Linn

NW SW NW-KCC
NW SE NW Sec. 18 Twp. 22 Rge. 22 X East ____ West

3465.0 Ft. North from Southeast Corner of Section

3905.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

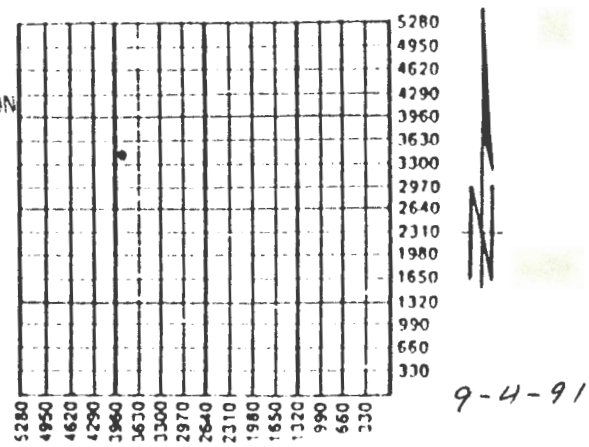
Lease Name Mitchell Well # 7W 91

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000 KB

Total Depth 700.0 PBTD 670.0



9-4-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 700.0

feet depth to ~~670.0~~ 0 w/ ~~125~~ 75 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
SEP 03 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D Pratt

Title President Date 8-28-91

Subscribed and sworn to before me this 28th day of August, 19 91.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAGG
My Appt. Exp. 8-16-95

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

538577

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Mitchell Well # 7W

Sec. 18 Twp. 22 Rge. 22 [X] East [ ] West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy.) [ ] Yes [X] No

Formation Description

[X] Log [ ] Sample

Name	Top	Bottom
Hertha	83.0	107.0
Pleasanton	107.0	266.0
Fort Scott	436.0	445.0
Mulky Coal	460.0	463.0
Bartlesville	630.0	647.0

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	
Casing	6.25	2.50	6.5	670.0	Port "A"	125	60/40 POS

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	632.0 - 642.0	2 1/8" ALUM JETS F.W.	
		1 sxs. 20X40	
		9 sxs. 10X20	

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify)

Production Interval 632.0 - 642.0

