

1925

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-23,277

County Linn
SE NW NW-200
SW NE NW Sec. 18 Twp. 22 Rge. 22 East
West

Operator: License # 9102

4345.0 Ft. North from Southeast Corner of Section

Name: MICO Oil and Gas, Inc.

3465.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address Post Office Box 281

Lease Name Mitchell Well # 10W

City/State/Zip Paola, Kansas 66071

Field Name Blue Mound

Purchaser: Crude Marketing

Producing Formation Bartlesville

Operator Contact Person: Ernie D. Pratt

Elevation: Ground 1000 KB _____

Phone (913) 755-2128

Total Depth 692.0 PBID 680.0

Contractor: Name: Chase Drilling Company

License: 9442

Wellsite Geologist: John Amerman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____

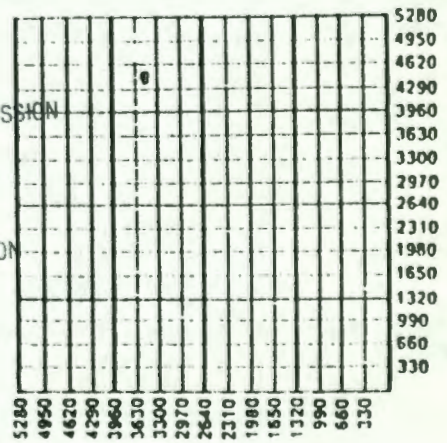
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 7/1/91 Date Reached TD 4/2/91 Completion Date 4/4/91

RECEIVED
STATE CORPORATION COMMISSION
SEP 03 1991
CONSERVATION DIVISION
Wichita, Kansas



9-4-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 692.0

feet depth to 680.0 w/ 80 sx rml.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-150, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt

Title President Date 8/28/91

Subscribed and sworn to before me this 28th day of August, 1991.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NSGA
 KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAGG
My Comm. Exp. 8-16-95

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Mitchell Well # 10W
 Sec. 18 Twp. 22 Rge. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Hertha	80.0	104.0
Pleasanton	104.0	264.0
Fort Scott	433.0	442.0
Mulky Coal	458.0	460.0
Bartlesville	630.0	648.0

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20.0	Port "A"	5	
	6.25	2.50	6.5	180.0	Port "A"	80	60/40 POS.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1.5	630.0 - 640.0	2 1/8" ALUM JETS F.W.	
		1 sxs. 20X40	
		9 sxs. 10X20	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Production Interval: 630.0
640.0

