

1927

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-23,303

County Linn

NW NE NW Sec. 18 Twp. 22 Rge. 22  East West

4785.0 Ft. North from Southeast Corner of Section

3025.0 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

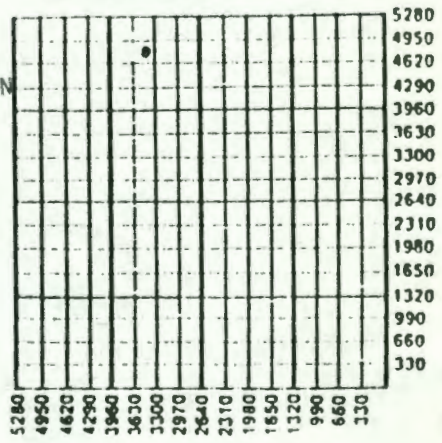
Lease Name Mitchell Well # 15W

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000 KB \_\_\_\_\_

Total Depth 682.0 PBID 675.0



9-4-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 682.0

feet depth to 675.0 0 w/ 75 sx cmt.

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Purchaser: Crude Marketing

Operator Contact Person: Ernie D. Pratt

Phone ( 913 ) 755-2128

Contractor: Name: Chase Drilling Company

License: 9442

Wellsite Geologist: John Amerman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Sp. Date 6/91 Date Reached TD 3/27/91 Completion Date 3/29/91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 700 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wire logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt

Title President Date 8/28/91

Subscribed and sworn to before me this 28th day of August, 1991.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received

Distribution

KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

538585

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Mitchell Well # 15W

Sec. 18 Twp. 22 Rge. 22  
 East  
 West

County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

| Formation Description |   |                                 |
|-----------------------|---|---------------------------------|
|                       | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Name                  | Top                                     | Bottom                          |
| Hertha                | 78.0                                    | 92.0                            |
| Pleasanton            | 92.0                                    | 248.0                           |
| Fort Scott            | 420.0                                   | 428.0                           |
| Mulky Coal            | 443.0                                   | 446.0                           |
| Bartlesville          | 614.0                                   | 633.0                           |

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9.25              | 6.25                      | NA              | 20.0          | Port "A"       | 5            |                            |
| Casing            | 6.25              | 2.50                      | 6.5             | 675.0         | Port "A"       | 75           | 60/40 POS                  |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

|     |               |                       |  |
|-----|---------------|-----------------------|--|
| 1.5 | 615.0 - 624.0 | 2 1/8" ALUM JETS F.W. |  |
|     |               | 1 sxs. 20X40          |  |
|     |               | 9 sxs. 10X20          |  |

TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

|                                   |   |       |     |     |       |       |               |         |
|-----------------------------------|---|-------|-----|-----|-------|-------|---------------|---------|
| Date of First Production          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |       |     |     |       |       |               |         |
| Estimated Production Per 24 Hours | Oil   | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

615.0  
 624.0

