

1928

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102Name: MICO Oil and Gas, Inc.Address Post Office Box 281City/State/Zip Paola, Kansas 66071Purchaser: Crude MarketingOperator Contact Person: Ernie D. PrattPhone (913) 755-2128Contractor: Name: Chase Drilling CompanyLicense: 9442Wellsite Geologist: John Amerman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☒ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

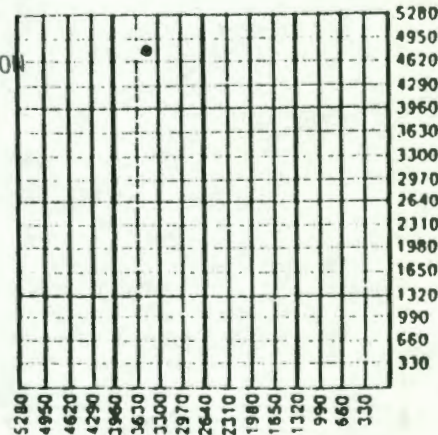
Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ CableSpud Date 24/91 Date Reached TD 3/25/91 Completion Date 3/27/91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. PrattTitle President Date 8/28/91Subscribed and sworn to before me this 28th day of August, 19 91.Notary Public Mischelle S. CraggDate Commission Expires 8/16/95API NO. 15- 107-23,304County Linn
NW NE NW Sec. 18 Twp. 22 Rge. 22 ☒ East West4785.0 Ft. North from Southeast Corner of Section3465.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Mitchell Well # 16WField Name Blue MoundProducing formation BartlesvilleElevation: Ground 1000 KB _____Total Depth 692.0 PBID 679.0

9-4-91

Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 692.0feet depth to 679.0 w/ 80 sx cmt.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution
KCC ☒ KGS ☐ SWD/Rep ☐ Plug ☐ NGPA ☐ Other (Specify) _____

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Mitchell Well # 16W
 Sec. 18 Twp. 22 Rge. 22 ☒ East ☐ West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	72.0	94.0
Pleasanton	94.0	255.0
Fort Scott	422.0	430.0
Mulky Coal	448.0	452.0
Bartlesville	618.0	636.0

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	
Casing	6.25	2.50	6.5	679.0	Port "A"	80	60/40 POS.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

1.5	620.0 - 630.0

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

2 1/8" ALUM JETS F.W.	
1 sxs. 20X40	
9 sxs. 10X20	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

620.0

630.0