

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03093
Name CHAZ Oil Corp.
Address P.O. Box 328
City/State/Zip Paola, KS 66071

Purchaser ENRON Crude Purchasing
Chanute, KS

Operator Contact Person Mark Swope
Phone (913) 294-9162

Contractor: License # 6451
Name Big "E" Drilling

Wellsite Geologist Mark Swope
Phone (913) 294-9162

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWD~~: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/29/86 12/30/86 2/3/87
Spud Date Date Reached TD Completion Date

700' 687'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 687' feet depth to 0 w/ 90 SX cmt
Cement Company Name Consolidated Oil Serv
Invoice #

API NO. 15-107-22,831

County Linn

SW SW SE Sec 18 Twp 22 Rge 22 ☒ East
West

495 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

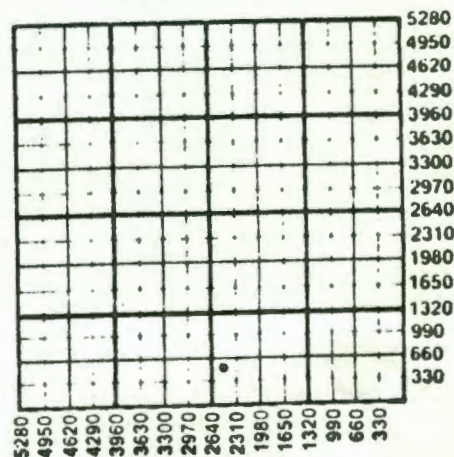
Lease Name Wright Well # 2

Field Name North Blue Mound

Producing Formation Bartlesville

Elevation: Ground ±1000' KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # Pending ☒ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 18 Twp 22 Rge 22 ☒ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...CHAZ Oil Corp..... Lease Name.....Wright..... Well #...2...

Sec.....18..... Twp.....22..... Rge.....22..... ☒ East ☐ West County.....Linn.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	85'	108'
Pleasanton	108'	279'
Fort Scott	438'	448'
Mulkey Coal	452'	456'
Bartlesville	632'	650'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2	0	$\frac{1}{2}$		23
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

...636' - 644'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 $\frac{1}{2}$ "	6 $\frac{1}{2}$ "		20'	PORT. A	5	
production	6 $\frac{1}{2}$ "	2.7/8"	9.5	687'	60/40 poz. 90		

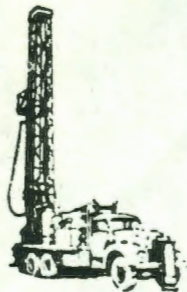
PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	636' - 644'	90 Bbls gelled water 2000 lbs 10-20 sand 1000 lbs 8-12 sand

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
---------------	------	--------	-----------	-----------	--

Date of First Production | Producing Method
 2/3/87 | ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....



Big E Drilling Company

17-22-22E

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

12/29/86

Chaz Oil Corp.
6808 E Eaglehaven Lane
Agoura, CA 91301
C. Topalish

Wright Lease, Well #2

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
7	Top	7
22	Lime	29
12	Shale	41
13	Lime	54
6	Shale	60
19	Lime	79
3	Shale	82
15	Lime	97
3	Shale	100
6	Lime	106
182	Shale	288
11	Lime	299
57	Shale	356
13	Lime	369
5	Shale	374
4	Lime	378
3	Shale	381
4	Lime	385
38	Shale	423
22	Lime	445
9	Shale	454
5	Lime	459
166	Shale	625
2	Sandy odor	627
15	Core	642
3	Shaley sand	645
55	Shale	700
	TD	700

Pipe 687
Seat nipple 625

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1987

CONSERVATION DIVISION
Wichita, Kansas