

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

539910

SIDE TWO

Operator Name ...CHAZ Oil Corp... Lease Name...Wright... Well #...4...

Sec...18... Twp...22... Rge...22... ☒ East ☐ West County...Linn...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	88'	112'
Pleasanton	112'	272'
Fort Scott	441'	451'
Mulkey Coal	455'	459'
Bartlesville	635'	651'
Mississippian	796'	T.D.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2	0	1/2		23
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

...640' - 648'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 1/2"	6 3/4"		20'	PORT. A	5	
production	6 1/2"	2 7/8"	9.5	693'	60/40 poz. 90		

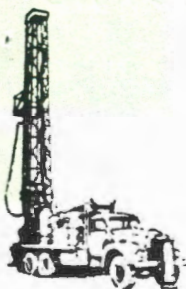
PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	640' - 648'	90 Bbls gelled water	
		2000 lbs 10-20 sand	
		1000 lbs 8-12 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....



Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

4/2/87

Chaz Oil Corp.
6808 E. Eaglehaven Lane
Agoura, CA 91301

Wright #4-87
Linn County

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
12	Top	12
28	Lime	40
6	Shale	46
12	Lime	58
8	Shale	66
17	Lime	83
4	Lime	87
5	Shale	92
6	Lime	98
4	Shale	102
7	Lime	109
179	Shale	292
13	Lime	305
56	Shale	361
10	Lime	371
14	Shale	385
5	Lime	390
35	Shale	425
28	Lime	453
5	Shale	458
3	Lime	461
166	Shale	627
3	Shaley sand dry	630
1	Sandy slight odor	631
15	Core run (oil sand 14)	646
143	Shale	789
3	Sandy	792
4	Shale	796
4	Lime hard	800
4	Sandy lime	804
5	Lime hard	809
4	Sandy lime	813
10	Lime hard	823
5	Sandy lime	828
2	Hard lime	830
	TD	830

Run 693' pipe
Seat nipple 629

RECEIVED
STATE CORPORATION COMMISSION

MAY 1

CONSERVATION DIVISION
Wichita, Kansas