

Sub

COPY 1284

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas
Address Post Office Box 281
Paola, Kansas 66071
City/State/Zip
Purchaser: Crude Marketing Inc.
Operator Contact Person: Ernie D. Pratt
Phone (913) 755-2128
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: John Anerman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/90 7/9/90 8/1/90
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,169

County Linn

*SW SW NE Sec. 18 Twp. 22 Rge. 22 East West

* 3080.0 Ft. North from Southeast Corner of Section
2200.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

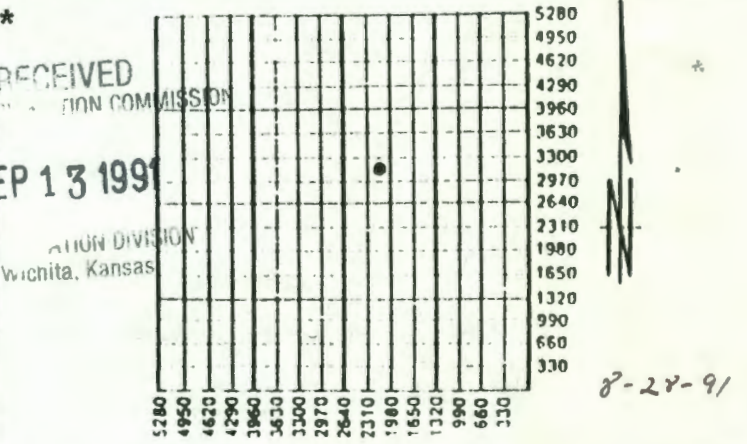
Lease Name Wright Well # 17w

Field Name Blue Mound

Producing formation Bartlesville

Elevation: Ground 1000' KB _____

Total Depth 680.0 PBID 660.0



Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ feet

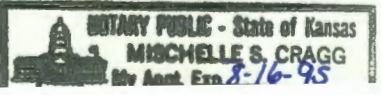
If Alternate II completion, cement circulated from 680.0

feet depth to 660.0 w/ 75 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 9/11/91
Subscribed and sworn to before me this 11th day of September, 19 91.
Notary Public Michelle S. Cragg
Date Commission Expires 8/16/95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SMD/Rep
 KGS Plug NCPA
(Specify) D.S.

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 17w

Sec. 18 Twp. 22 Rge. 22 East West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Hertha</td> <td>82.0</td> <td>98.0</td> </tr> <tr> <td>Pleasanton</td> <td>102.0</td> <td>260.0</td> </tr> <tr> <td>Fort Scott</td> <td>418.0</td> <td>444.0</td> </tr> <tr> <td>Mulky Coal</td> <td>454.0</td> <td>460.0</td> </tr> <tr> <td>Bartlesville</td> <td>632.0</td> <td>650.0</td> </tr> </tbody> </table>	Name	Top	Bottom	Hertha	82.0	98.0	Pleasanton	102.0	260.0	Fort Scott	418.0	444.0	Mulky Coal	454.0	460.0	Bartlesville	632.0	650.0
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Scks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20'	Portland A	5	40/60
	5.25	2.50	6.50	660'	Portland A	75	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-9	638.0 - 645.0	2 1/8" Alum Jets F.W.	
		1 sx.-12 x 30	
		15 sx.-10 x 20	

TUBING RECORD	Size <u>NA</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production <u>NA</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>NA</u> Bbls.	Gas <u>NA</u> Mcf	Water <u>NA</u> Bbls.	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

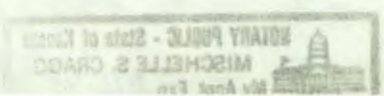
Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval
_____ 679.0
_____ 693.0



COPY

18-22-22E

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #17-W
Farm: Wright
Lease Owner: Chaz Oil Corp.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	Soil	8
44	Lime	52
7	Shale & slate	59
20	Lime	79
4	Shale & slate	83
16	Lime	99
4	Shale & slate	103
4	Lime	107
25	Shale	132
4	Sand	136
92	Shale	228
10	Sand	238
30	Shale	268
20	Shyale	288
12	Lime	300
5	Shale & slate	305
53	Shale	358
12	Lime	370
14	Shale	384
5	Lime	389
29	Shale	418
24	Lime	442
11	Shale & slate	453
3	Lime	456
10	Shale & slate	466
29	Shale	495
5	Sand	500
25	Shale	525
5	Shale & slate	530
24	Shale	554
10	Shale & coal	564
61	Shale	626
1	Sand	627
2	Sand	629
4	Sand	633
3	Sand	636
10	Sand	646
34	Shale	680

Hertha

AUG 23 1991

TD