

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas
Address: Post Office Box 281
City/State/Zip Paola, Kansas 66071
Purchaser: Crude Marketing Inc.
Operator Contact Person: Ernie D. Pratt
Phone: (913) 755-2128
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: John Anerman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OMAO: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
Start Date: 6/90 Date Reached TD: 7/18/90 Completion Date: 8/1/90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the start date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

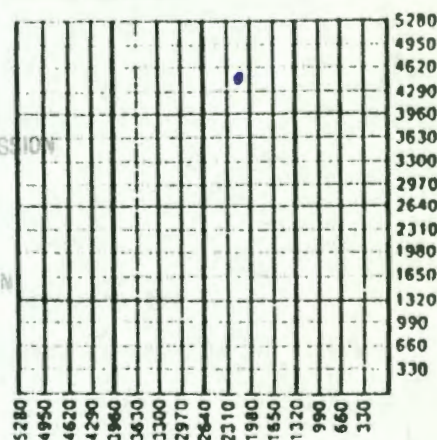
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ernie D. Pratt
Title: President Date: 8/22/91
Subscribed and sworn to before me this 22nd day of August, 1991.
Notary Public: Mischelle S. Cragg

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAGG
My Appt. Exp. 8/16/95

API NO. 15- 107-23,158County LinnSW NW NE Sec. 18 Twp. 22 Rge. 22 ☒ East West

4400 Ft. North from Southeast Corner of Section

2200 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Wright Well # 22wField Name Blue MoundProducing Formation BartlesvilleElevation: Ground 1000' KB _____Total Depth 695' PBID 682'Amount of Surface Pipe Set and Cemented at 20 feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ feet

If Alternate II completion, cement circulated from 695'feet depth to 682' w/ 85 sx cmt.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received
Distribution
KCC ☒ SWS/Rep
KGS ☐ Plug ☐ NGLA
☐ Other (Specify)

539926

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 22w
 Sec. 18 Twp. 22 Rge. 22 ☒ East ☐ West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	82.0	98.0
Pleasanton	102.0	258.0
Fort Scott	420.0	448.0
Mulky Coal	454.0	460.0
Bartlesville	643.0	650.0

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25 5.25	6.25 2.50	NA 6.50	20' 682'	Portland A Portland A	5 85	40/60

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

1 - 9	643.0 - 650.0

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

2 1/8" Alum Jets FW

1 sx. - 12x30

15 sx. - 10x20

TUBING RECORD

Size
NA

Set At

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production
NA

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

NA

Gas

Mcf

NA

Water

Bbls.

NA

Gas-Oil Ratio

NA

Gravity

NA

Disposition of Gas:

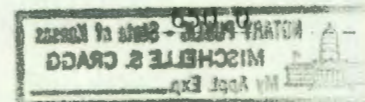
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conningled
☐ Other (Specify) _____

Production Interval

643.0



Route 4
Paola, Kansas 66071

TOWN OIL COMPANY

"Drilling and Production"

18-22-22E
COPY
913-294-2125

Well #22-W-90
Farm: Wright
Lease Owner: Chaz Oil Corp.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
47	Lime	52
6	Shale & slate	58
20	Lime	78
4	Shale & slate	82
16	Lime	98
3	Shale & slate	101
3	Lime	104 Hertha
24	Shale	128
5	Sand	133
92	Shale	225
10	Sand	235
30	Shale	265
16	Shale	281
16	Lime	297
5	Shale & slate	302
53	Shale	358
12	Lime	370
14	Shale	384
5	Lime	389
29	Shale	418
23	Lime	441
14	Shale & slate	455
3	Lime	458
10	Shale & slate	468
29	Shale	497
5	Sand	503
25	Shale	528
5	Shale & slate	533
24	Shale	557
10	Shale & coal	567
63	Shale	630
7	Sand	637
2	Sand	639
11	Sand	650
45	Shale	695 TD

AUG 23 1991