

# COPY

649

RELEASED

SEP 06 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Purchaser: Enron Oil & Trading

Operator Contact Person: Ernie D. Pratt

Phone (913) 755-2128

Contractor: Name: Town Oil Company

License: #6142

Wellsite Geologist: John Amerman

Designate Type of Completion

New Well  Re-Entry  Workover **AUG - 6 1990**

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

Spud Date 8-90 Date Reached TD 4-30-90 Completion Date 7-10-90

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 107-23,162

County Linn

**FROM CONFIDENTIAL**

W/2 NW NE Sec. 18 Twp. 22 Rge. 22  East  West

4620 Ft. North from Southeast Corner of Section

2420 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

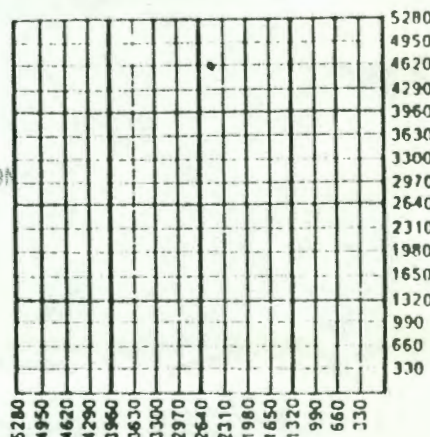
Lease Name Wright Well # 36-90

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000.0 KB \_\_\_\_\_

Total Depth 690.0 PBID 682.0



8-6-90

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 690.0

feet depth to 682.0 w/ 74 cement.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any completion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt

Title Operator Date 7-26-90

Subscribed and sworn to before me this 26 day of July, 19 90.

Notary Public Sandra J. Schweer

Date Commission Expires 9-19-90

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  
 KGS  Plug

NGPA  
 Other (Specify) IS.

NOTARY PUBLIC  
 STATE OF KANSAS  
 SANDRA J. SCHWEER  
 My Appt. Exp. 9-19-90

539929

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 36-90

Sec. 18 Twp. 22 Rge. 22  East  West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description **SEP 06 1991**

Log  Sample **FROM CONFIDENTIAL...**

Name	Top	Bottom
Hertha	74	90
Pleasanton	94	250
Fort Scott	410	438
Mulky Coal	440	452
Bartlesville	624	642

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port A	5	
Casing	4.25	2.50	6.5	682.0	Port A	74	60/40 poz

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	628.0 - 638.0	2" DML RTG	
		2 sxs. 12/30	
		20 sxs. 10/20	
		10 sxs. 8/12	

**TUBING RECORD** Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7-10-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain).

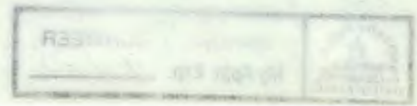
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	1/0	25 <sup>0</sup>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Conmingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_  
628.0  
638.0



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## TOWN OIL COMPANY

CONFIDENTIAL

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well #36-90  
Farm: Wright  
Lease Owner: Chaz Oil Corp.

18-22-22E

WELL LOG

RELEASED

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
41	Lime	44
7	Shale & slate	51
21	Lime	72
4	Shale & slate	76
15	Lime	91
4	Shale & slate	95
4	Lime	99
25	Shale	125
4	Sand	129
92	Shale	221
10	Sand	231
30	Shale	261
25	Shale shells	286
9	Lime	295
5	Shale & slate	300
49	Shale	349
13	Lime	362
12	Shale	374
5	Lime	379
31	Shale	410
26	Lime	436
13	Shale & slate	449
3	Lime	451
10	Shale & slate	461
29	Shale	490
5	Sand	495
25	Shale	520
5	Shale & slate	525
24	Shale	549
10	Shale & coal	559
61	Shale	620
5	Sand	625
8	Sand	633
2	Sand	635
1	Lime	636
5	Sand	641
49	Shale	690 TD

AUG 06 1991

FROM CONFIDENTIAL

Hertha

STAN

AUG - 6 1991

WELL LOG