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COPY SIDE ONE

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RELEASED  
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102  
Name: MICO Oil and Gas, Inc.  
Address Post Office Box 281  
City/State/Zip Paola, Kansas 66071  
Purchaser: Enron Oil & Trading  
Operator Contact Person: Ernie D. Pratt  
Phone (913) 755-2128

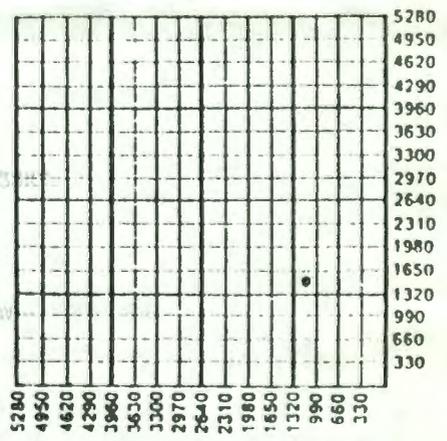
Contractor: Name: Town Oil Company  
License: #6142  
Wellsite Geologist: John Amerman

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Start Date 7-1-90 Date Reached TD 7-3-90 Completion Date 7-24-90

API NO. 15- 107-23,187 FROM CONFIDENTIAL  
County Linn  
SW NE SE Sec. 18 Twp. 22 Rge. 22  East West  
1540 Ft. North from Southeast Corner of Section  
1100 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Wright Well # 37-90-A  
Field Name Blue Mound  
Producing Formation Bartlesville  
Elevation: Ground 1000.0 KB \_\_\_\_\_  
Total Depth 760.0 PBTD 740.0



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 760  
feet depth to 740 w/ 85 ex. cut.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all well logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt  
Title Operator Date 7-27-90  
Subscribed and sworn to before me this 27 day of July, 19 90.  
Notary Public Sandra J. Schweer  
Date Commission Expires 9-19-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
KCC  SWD/Rep  
KGS  Plug  
NCPA  
Other JS.  
(Specify)

NOTARY PUBLIC  
SANDRA J. SCHWEER  
My Appt. Exp. 9-19-90

539931

CONFIDENTIAL

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 37-90-A  
 Sec. 18 Twp. 22 Rge. 22  East  West  
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log. Attach additional sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

SEP 06 1991

FROM CONFIDENTIAL

Formation Description

Log  Sample

Name	Top	Bottom
Hertha	131	146
Pleasanton	150	308
Fort Scott	470	497
Mulky Coal	503	512
Bartlesville	682	704

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port A	5	
Casing	4.25	2.50	6.5	740.0	Port A	85	60/40 poz.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	687.0 - 700.0	2" DML RTG	
		2 sxs. 12/30	
		20 sxs. 10/20	
		10 sxs. 8/12	

TUBING RECORD

Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7-25-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	1/0	25 <sup>0</sup>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Conningled

Other (Specify) \_\_\_\_\_

Production Interval  
687.0  
700.0

SANDRA J. SCHWEER  
 1000 E. ...

COPY

TOWN OIL COMPANY

"Drilling and Production"

18-22-22E  
CONFIDENTIAL

913-294-2125

Route 4  
Paola, Kansas 66071

RELEASED

Well #37-90-A  
Farm: Wright  
Lease Owner: Chaz Oil Corp.

9-10-6-1991

WELL LOG

FROM DATA CONFIDENTIAL

Thickness of Strata	Formation	Total Depth
0-5	Sandstone	5
10	Clay	15
1	Slate	16
9	Shale	25
2	Lime	27
16	Shale	43
3	Lime	46
7	Shale	53
47	Lime	100
7	Shale & slate	107
22	Lime	129
4	Shale & slate	133
16	Lime	149
4	Shale & slate	153
5	Lime	158
25	Shale	183
4	Sand	187
92	Shale	279
10	Sand	289
30	Shale	319
21	Shale shells	340
11	Lime	351
5	Shale & slate	356
53	Shale	409
12	Lime	421
12	Shale	433
5	Lime	438
34	Shale	472
26	Lime	498
9	Shale & slate	507
3	Lime	510
10	Shale & slate	520
29	Shale	549
5	Sand	554
25	Shale	579
5	Shale & slate	584
24	Shale	608
10	Shale & coal	618
50	Shale	668
5	Shale	673
1	Sand	674
2	Sand	676
3.5	Sand	679.5
12.5	Sand	692
58	Shale	760 TD

Hertha