

*Good*

COPY 651  
SIDE ONE

RELEASED

SEP 07 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102  
Name: MICO Oil and Gas, Inc.  
Address: Post Office Box 281  
City/State/Zip Paola, Kansas 66071  
Purchaser: Enron Oil & Trading  
Contact Person: Ernie D. Pratt  
Phone (913) 755-2128  
Contractor: Name: Town Oil Company  
License: #6142  
Wellsite Geologist: John Amerman

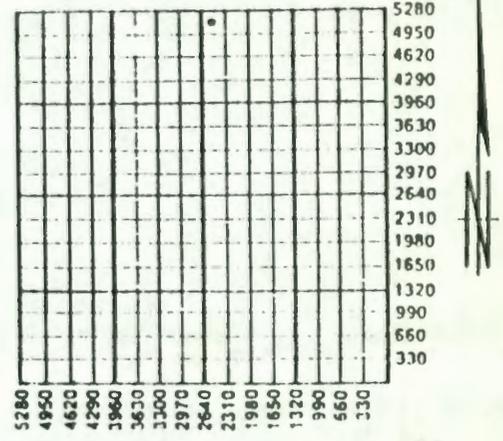
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply, etc.)  
Temp. Aug - 6 1990  
Delayed Comp.

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date -90 Date Reached TD 5-3-90 Completion Date 6-28-90

API NO. 15- 107-23,164 FROM CONFIDENTIAL

County Linn  
NW 5060 NE 2420 Sec. 18 Twp. 22 Rge. 22  East  West  
5060 Ft. North from Southeast Corner of Section  
2420 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Wright Well # 38-90  
Field Name Blue Mound  
Producing Formation Bartlesville  
Elevation: Ground 1000.0 KB \_\_\_\_\_  
Total Depth 700.0 PBID 688.0



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 700.0  
feet depth to 688.0 w/ 80 percent.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt  
Title Operator Date 7-26-90  
Subscribed and sworn to before me this 26 day of July, 19 90.  
Notary Public Sandra J. Schweer  
Date Commission Expires 9-19-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
NGPA  Other Yes  
(Specify)

NOTARY PUBLIC  
SANDRA J. SCHWEER  
My Appt. Exp. 9-19-90

539453

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 38-90

Sec. 18 Twp. 22 Rge. 22  East  West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **RELEASED**

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description **SEP 0.7 1991**

Log  Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Hertha	77	94
Pleasanton	98	254
Fort Scott	413	441
Mulky Coal	446	455
Bartlesville	630	648

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20.0	Port A	5	
	4.25	2.50	6.5	688.0	Port A	80	60/40. poz.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	633.0 - 643.0	2" DML RTG	
		2 sxs. 12/30	
		20 sxs. 10/20	
		10 sxs. 8/12	

**TUBING RECORD** Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

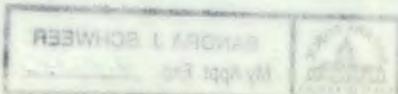
Date of First Production 6/29/90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	1/0	25 <sup>0</sup>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Conningled  Other (Specify) \_\_\_\_\_

Production Interval 633.0 - 643.0



18-22-226

CONFIDENTIAL

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well #38-90  
Farm: Wright  
Lease Owner: Chaz Oil Corp.

RELEASED

SEP 0 7 1991

## WELL LOG

FROM CONFIDENTIAL

Thickness of Strata	Formation	Total Depth
0-4	Soil	4
41	Lime	45
7	Shale & slate	52
21	Lime	73
5	Shale & slate	78
18	Lime	96
3	Shale & slate	99
4	Lime	103 Hertha
25	Shale	128
4	Sand	132
92	Shale	224
10	Sand	234
30	Shale	264
23	Shale shells	287
9	Lime	296
5	Shale & slate	301
51	Shale	352
13	Lime	365
12	Shale	377
5	Lime	382
32	Shale	414
26	Lime	440
13	Shale & slate	453
3	Lime	456
10	Shale & slate	466
29	Shale	495
5	Sand	500
25	Shale	525
5	Shale & slate	530
24	Shale	554
10	Shale & coal	564
61	Shale	625
6	Sand	631
1	Sand	632
2	Sand	634
6	Sand	640
4	Sandy lime	644
4	Sandy shale	648
52	Shale	700 TD

STAFF

AUG - 6 1990