

Good

1941

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas
Address: Post Office Box 281
Paola, Kansas 66071
City/State/Zip
Purchaser: Crude Marketing Inc.
Operator Contact Person: Ernie D. Pratt
Phone: (913)755-2128

Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: John Anerman

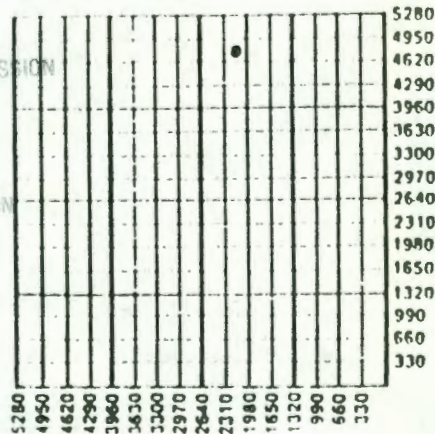
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWSO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
Start Date 9/15/90 Date Reached TD 9/17/90 Completion Date 9/19/90

API NO. 15- 107-23,159
County Linn
NW NW NE Sec. 18 Twp. 22 Rge. 22 East West
4840.0 Ft. North from Southeast Corner of Section
2200.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wright Well # 23w
Field Name Blue Mound
Producing Formation Bartlesville
Elevation: Ground 1000' KR _____
Total Depth 701' PRID 683'

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1991
CONSERVATION DIVISION
Wichita Kansas



9-4-91

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 701'
feet depth to 683' w/ 80 cc/cft.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the start date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt
Title President Date 8/22/91
Subscribed and sworn to before me this 22 day of August, 1991.
Notary Public Michelle S. Cragg
Date Commission Expires 8/16/95

NOTARY PUBLIC - State of Kansas
MICHELLE S. CRAGG
My Appt. Exp. 8/16/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWB/Rep
 KGS Plug NCPA
Other (Specify)

539939

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 23w

Sec. 18 Twp. 22 Rgn. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Hertha	102.0	118.0
Pleasanton	124.0	280.0
Fort Scott	440.0	466.0
Mulky Coal	476.0	480.0
Bartlesville	650.0	670.0

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20'	Portland A	5	
	5.25	2.50	6.50	683'	Portland A	80	40/60

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	
1 - 9	659.0 - 666.0	2 1/8" Alum Jets FW	
		1 sx. 12x30	
		15 sx. 10x20	

TIMING RECORD

Size NA Set At _____ Packer At _____ Liner Run Yes No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (Explain) _____

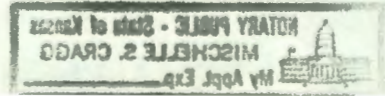
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO 18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval: _____ 659.0 _____ 666.0



TOWN OIL COMPANY

"Drilling and Production"

18-22-22E

913-294-2125

Route 4
Paola, Kansas 66071

COPY

Well #23-W
Farm: Wright
Linn County, KS.
Lease Owner: Chaz Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
17	Soil & clay	17
6	Lime	23
3	Shale	26
47	Lime	73
6	Shale & slate	79
20	Lime	99
4	Shale & slate	103
17	Lime	120
3	Shale & slate	123
4	Lime	127
25	Shale	152
5	Sand	157
92	Shale	249
10	Sand	259
30	Shale	289
13	Shale	302
20	Lime	322
5	Shale & slate	327
50	Shale	377
10	Lime	387
15	Shale	402
5	Lime	407
30	Shale	437
25	Lime	462
9	Shale & slate	471
3	Lime	474
10	Shale & slate	484
33	Shale	517
5	Sand	522
25	Shale	547
5	Shale & slate	552
24	Shale	576
10	Shale & coal	586
54	Shale	640
2	Slate	642
6	Shale	648
1	Sand	649
4	Sand	653
1	Sandy lime	654
13	Sand	667
34	Shale	701 TD

Hertha