

COPY

1942

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas
Address: Post Office Box 281
City/State/Zip Paola, Kansas 66071
Purchaser: Crude Marketing Inc.
Lessor Contact Person: Ernie D. Pratt
Phone: (913)755-2128

Contractor: Name: Town Oil Company
License: 6142

Wellsite Geologist: John Anerman

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

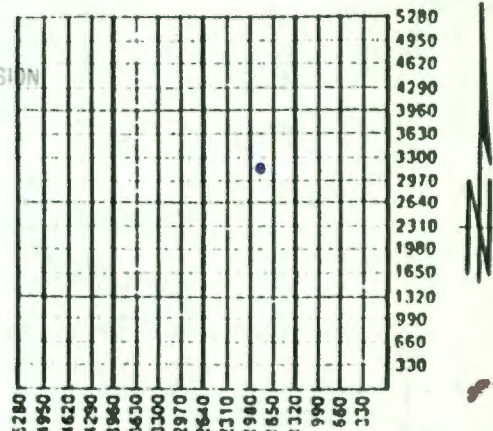
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
_____/23/90 _____ 7/25/90 _____ 8/1/90
Spud Date Date Reached ID Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 400 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All cementing tickets must be attached. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt
Title President Date 8/22/91
Subscribed and sworn to before me this _____ day of _____, 19 91.
Notary Public _____
Date Commission Expires _____

API NO. 15- 107-23,171
County Linn
SE SW NE Sec. 18 Twp. 22 Rge. 22 ☒ East ☐ West
3080.0 Ft. North from Southeast Corner of Section
1760.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wright Well # 24w
Field Name Blue Mound
Producing Formation Bartlesville
Elevation: Ground 1000' KB _____
Total Depth 700' PBID 686'



Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes ☒ No ☐
If yes, show depth set _____ feet
If Alternate II completion, cement circulated from 700'
feet depth to 686' w/ 85 sx rml.

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAGG

539940

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 24w
 Sec. 18 Twp. 22 Rge. 22 ☒ East ☐ West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Hertha	100.0	110.0
Pleasanton	118.0	270.0
Fort Scott	432.0	456.0
Mulky Coal	466.0	472.0
Bartlesville	640.0	660.0

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25 5.25	6.25 2.50	NA 6.50	20' 686'	Portland A Portland A	5 85	40/60

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

1 - 9 644.0 - 652.0

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

2 1/8" Alum Jets FW

1 sx. - 12x30

15 sx. - 10x20

LURING RECORD

Size
NA

Set At

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production
NA

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production
Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
NA		NA		NA	NA		NA

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conningied
☐ Other (Specify) _____

Production Interval

644.0

652.0

Route 4
Paola, Kansas 66071

TOWN OIL COMPANY

"Drilling and Production"

COPY

913-294-2125

18-22-22E

Well #24-W-90
Farm: Wright
Linn County, KS.
Lease Owner: Chaz Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Soil	9
50	Lime	59
9	Shale & slate	68
21	Lime	89
4	Shale & slate	93
18	Lime	111
3	Shale & slate	104
4	Lime	108 Hertha
25	Shale	133
4	Sand	137
92	Shale	229
10	Sand	239
30	Shale	269
21	Shale	290
20	Lime	310
5	Shale & slate	315
58	Shale	373
12	Lime	385
7	Shale	392
5	Lime	397
33	Shale	430
24	Lime	454
9	Shale & slate	463
3	Lime	466
10	Shale & slate	476
29	Shale	505
5	Sand	510
25	Shale	535
5	Shale & slate	540
24	Shale	564
10	Shale & coal	574
62	Shale	636
1	Sand	637
1	Sand	638
10	Sand	648
1.5	Sandy lime	649.5
7.5	Sand	657
43	Shale	700 TD