

COPY

1945

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102  
Name: MICO Oil and Gas  
Address: Post Office Box 281  
Paola, Kansas 66071  
City/State/Zip  
Purchaser: Crude Marketing Inc.  
Operator Contact Person: Ernie D. Pratt  
Phone: (913)755-2128

Contractor: Name: Town Oil Company  
License: 6142

Wellsite Geologist: John Anerman

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/20/90 8/22/90 8/30/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,174

County Linn

SE NW NE Sec. 18 Twp. 22 Rge. 22  East West

4400' Ft. North from Southeast Corner of Section

1760' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

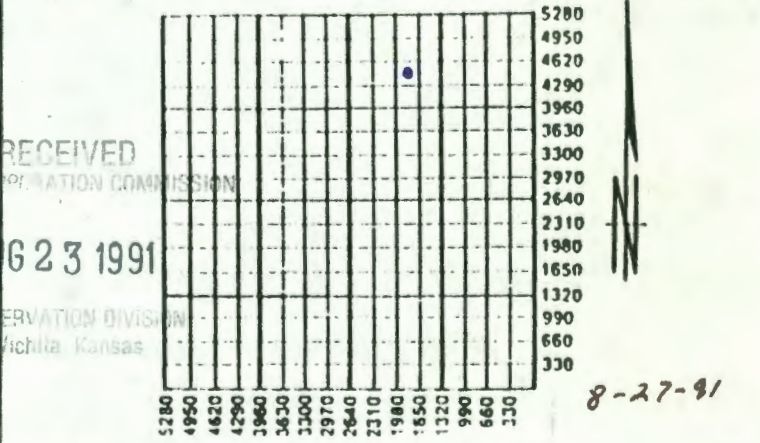
Lease Name Wright Well # 27w

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000' KB \_\_\_\_\_

Total Depth 700' PBID 687'



Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ feet

If Alternate II completion, cement circulated from 700'

feet depth to 687' w/ 100 gr. cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. The copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt  
Title President Date 8/22/91  
Subscribed and sworn to before me this 22 day of August, 1991.  
Notary Public Michelle S. Cragg  
Date Commission Expires 8/16/95



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution: KCC  SWD/Rep Plug  MGA  Other (Specify) \_\_\_\_\_

539944

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 27w  
 East County Linn  
 Sec. 18 Twp. 22 Rge. 22  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Hertha	122.0	136.0
Pleasanton	140.0	298.0
Fort Scott	460.0	486.0
Mulky Coal	494.0	500.0
Bartlesville	666.0	681.0

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

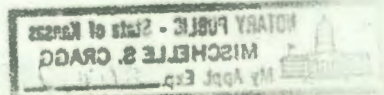
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20'	Portland A	5	
	5.25	2.50	6.50	687'	Portland A	100	40/60

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 - 9	672.0 - 680.0	2 1/8" Alum Jets FW	
		1 sx. - 12x30	
		15 sx. - 10x20	

TUBING RECORD Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio NA Gravity NA

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-1R.) METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval 672.0  
680.0



COPY

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

18-22-22E

WELL #27-W  
Farm: Wright  
Linn County, KS.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
17	Soil & clay	17
16	Shale	33
6	Lime	39
3	Shale	42
47	Lime	89
6	Shale & slate	95
20	Lime	115
4	Shale & slate	119
17	Lime	136
4	Shale & slate	140
4	Lime	144
25	Shale	169
5	Sand	174
92	Shale	266
10	Sand	276
30	Shale	306
14	Shale	320
20	Lime	340
5	Shale & slate	345
50	Shale	395
10	Lime	405
15	Shale	420
5	Lime	425
30	Shale	455
25	Lime	480
9	Shale & slate	489
3	Lime	491
10	Shale & slate	501
33	Shale	534
5	Sand	539
25	Shale	564
5	Shale & slate	569
24	Shale	593
10	Shale & coal	603
57	Shale	660
2	Slate	662
6	Shale	668
3	Sand	671
15	Sand	686
14	Shale	700

Hertha

TD

APR 23 1991