

539946

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 33-90

Sec. 18 Twp. 22 Rge. 22 East West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

SEP 07 1991

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Hertha	88	104
Pleasanton	108	266
Fort Scott	425	452
Mulky Coal	454	466
Bartlesville	636	656

FROM CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.25	6.25	NA	20.0	Port A	5	
	4.25	2.50	6.5	693.0	Port A	80	60/40 poz.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	642.0 - 652.0	2" DML RTG
		2 sxs. 12/30
		20 sxs. 10/20
		10 sxs. 8/12

TUBING RECORD

Size NA Set At _____ Packer At _____

Liner Run Yes No

Date of First Production 6/28/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	1/0	25 ⁰

Disposition of Gas:

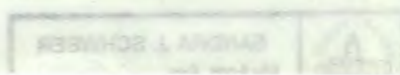
Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Conmingled Other (Specify) _____

Production Interval

642.0
652.0



COPY

18-22-22E

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well #33-90
Farm: Wright
Lease Owner: Chaz Oil Corp.

CONFIDENTIAL

RELEASED

SEP 07 1991

WELL LOG

FROM CONFIDENTIAL

Thickness of Strata	Formation	Total Depth
0-4	Soil	4
5	Clay	9
49	Lime	58
6	Shale & slate	64
21	Lime	85
4	Shale & slate	89
16	Lime	105
4	Shale & slate	109
4	Lime	113 Hertha
25	Shale	138
4	Sand	142
92	Shale	234
10	Sand	244
30	Shale	274
20	Shale shells	294
14	Lime	308
5	Shale & slate	313
53	Shale	366
10	Lime	376
13	Shale	389
5	Lime	394
33	Shale	427
26	Lime	453
13	Shale & slate	466
3	Lime	469
10	Shale & slate	479
29	Shale	508
5	Sand	513
25	Shale	538
5	Shale & slate	543
24	Shale	567
10	Shale & coal	577
58	Shale	635
4	Sand	639
1	Sand	640
9	Sand	649
2	Sand	651
3	Sand	654
56	Shale	710 TD

AUG - 6 1990

PAOLA, KANSAS