

COPY 647

RELEASED

SEP 06 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-23,160

County Linn FROM CONFIDENTIAL

SW NW NE Sec. 18 Twp. 22 Rge. 22 XX East West

4180 Ft. North from Southeast Corner of Section

2420 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wright Well # 34-90

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000.0 KB

Total Depth 695.0 PBTD 679.0

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Owner: Enron Oil & Trading

Operator Contact Person: Ernie D. Pratt

Phone (913) 755-2128

Contractor: Name: Town Oil Company

License: #6142

Wellsite Geologist: John Amerman

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD Temp. Abd.

 Gas XX Inj Delayed Comp.

 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

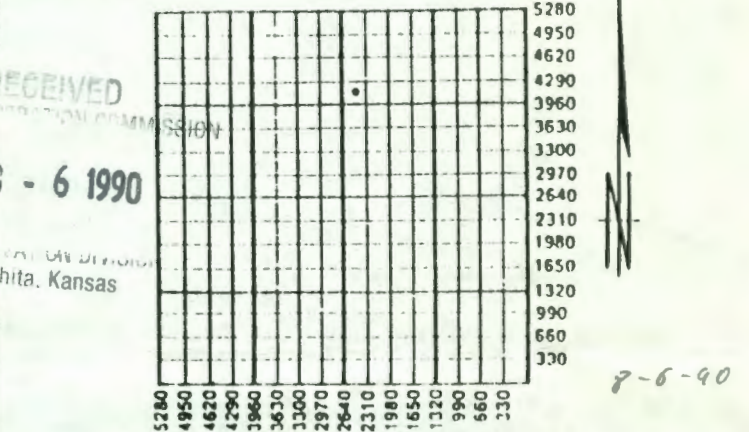
Well Name:

Comp. Date Old Total Depth

Drilling Method:

XX Mud Rotary Air Rotary Cable

4-23-90 4-25-90 7-9-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 695.0

feet depth to 679.0 w/ 77 percent

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt

Title Operator Date 7-26-90

Subscribed and sworn to before me this 26 day of July, 19 90.

Notary Public Sandra J. Schweer

Date Commission Expires 9-19-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
KCC SWD/Rep
KGS Plug
NCPA (Specify) I.S.

NOTARY PUBLIC
SANDRA J. SCHWEER
My Appt. Exp. 9-19-90

539947

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 34-90

Sec. 18 Twp. 22 Rge. 22 East West County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description **SEP 06 1991**

Log Sample

FROM CONFIDENT

Name	Top	Bottom
Hertha	74	90
Pleasanton	94	252
Fort Scott	410	438
Mulky Coal	442	450
Bartlesville	621	640

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port A	5	
Casing	4.25	2.50	6.5	679.0	Port A	77	60/40 poz.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	627.0 - 637.0	2" DML RTG	
		2 sxs. 12/30	
		20 sxs. 10/20	
		10 sxs. 8/12	

TUBING RECORD

Size NA Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 7-10-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

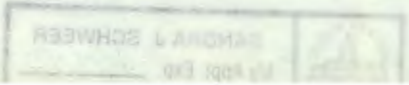
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0	1/0	25 ⁰

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Conningled

Other (Specify) _____

Production Interval 627.0 - 637.0



COPY

TOWN OIL COMPANY

18-22-22E

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well #34-90
Farm: Wright
Lease Owner: Chaz Oil Corp.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
40	Lime	43
7	Shale & slate	50
20	Lime	70
4	Shale & slate	74
17	Lime	91
3	Shale & slate	94
5	Lime	99 Hertha
24	Shale	123
4	Sand	127
91	Shale	218
8	Sand	226
30	Shale	256
28	Shale & shells	284
10	Lime	294
5	Shale & slate	299
50	Shale	349
12	Lime	361
12	Shale	373
5	Lime	378
33	Shale	411
26	Lime	437
13	Shale & slate	451
3	Lime	454
10	Shale & slate	464
26	Shale	490
5	Sand	495
25	Shale	520
5	Shale & slate	525
24	Shale	549
10	Shale & coal	559
59	Shale	618
5	Sand	623
5	Sand	628
1	Sand	629
3	Sand	632
1	Sand	633
2.5	Lime	635.5
4.5	Sand	640
50	Shale	690 TD

STATE OF KANSAS

AUG - 6 1990

Geological Survey
Topeka, Kansas