

Good

1947

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9102
Name: MICO Oil and Gas, Inc.
Address Post Office Box 281

City/State/Zip Paola, Kansas 66071
Purchaser: Enron Oil & Trading
Operator Contact Person: Ernie D. Pratt
Phone (913) 755-2128

Contractor: Name: Town Oil Company
License: 6142

Wellsite Geologist: John Amerman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 7/90 Date Reached TD 7/5/91 Completion Date 7/6/90 (Plugged)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-150, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

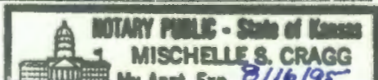
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt
Title President Date 8/28/91

Subscribed and sworn to before me this 28th day of August, 19 91.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95



API NO. 15- 107-23,180

County Linn

NE SW NE Sec. 18 Twp. 22 Rge. 22 ☒ East ☐ West

3740.0 Ft. North from Southeast Corner of Section

1540.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

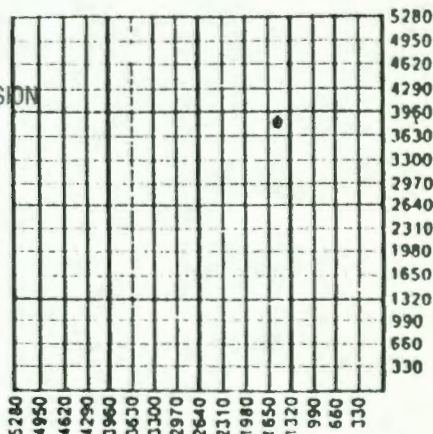
Lease Name Wright Well # 41-90

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000 KB _____

Total Depth 640.0 PBTD 640.0



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timeleg Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NCRA
☒ KGS ☐ Plug ☐ Other (Specify) _____

539951

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 41-90Sec. 18 Twp. 22 Rge. 22
☒ East
☐ WestCounty Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

Formation Description
(NO LOG)☐ Log ☐ Sample

Name	Top	Bottom
Hertha	NA	NA
Pleasanton	NA	NA
Fort Scott	NA	NA
Mulky Coal	NA	NA
Bartlesville	NA	NA

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	24

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conningled
☒ Other (Specify) Plugged

Production Interval