

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 9102

Name: MICO Oil and Gas, Inc.

Address Post Office Box 281

City/State/Zip Paola, Kansas 66071

Purchaser: Crude Marketing, Inc.

Operator Contact Person: Ernie D. Pratt

Phone (913) 755-2128

Contractor: Name: Town Oil Company

License: 6142

Wellsite Geologist: John Amerman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

7/17/90 7/19/90 9/19/90
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,189

County Linn

- SW - NE - SE Sec. 18 Twp. 22 Rge. 22

1540.0 Feet from S/W (circle one) Line of Section

660.0 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wright Well # 41-90-A

Field Name Blue Mound

Producing Formation Bartlesville

Elevation: Ground 1000 KB NA

Total Depth 770 PBTD 747

Amount of Surface Pipe Set and Cemented at 20

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from 70

feet depth to 0 w/ 93 sx

Drilling Fluid Management Plan 11-20-91
(Data must be collected from the Reserve Pit)

Chloride content Fresh ppm Fluid volume 60

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coler Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date _____

Subscribed and sworn to before me this 12th day of November 1991.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
RECEIVED
Geologist Report Received
STATE CORPORATION COMMISSION
Distribution
KCC _____ SVD/Rep _____ NGPA _____
11/14/1991 _____ Plug _____ Other (Specify) _____
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAIG
My Appt. Exp. 8-16-95

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 41-90-A
 East County Linn
 West
 Sec. 18 Twp. 22 Rge. 22

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Gamma Ray/Neutron

Log	Formation (Top), Depth and Datum	Samp
	Name	Top Datum
<input checked="" type="checkbox"/>	Hertha	178 140
	Pleasanton	146 320
	Fort Scott	484 514
	Mulky Coal	528 532
	Bartlesville	692 716

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Post "A"	5	
Casing	5.25	2.5	6.5	747.0	Post "A"	93	60/40 Poz 2% Gel 6%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze (Amount and Kind of Material Used)
2	698.0 - 708.0	2" D.M.L. R.T.G.
		16 sx 10X20 Sand
		16 sx 8X12 Sand

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit
	NA	NA	NA	NA	24

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

COPY
TOWN OIL COMPANY

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well #41-90-A
Farm: Wright
Lease Owner: Chaz Oil Corp.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-25	Soil & clay	25
33	Shale	58
8	Lime	66
4	Shale	70
44	Lime	114
6	Shale & slate	120
24	Lime	144
4	Shale & slate	148
16	Lime	164
4	Shale & slate	168
4	Hertha	172 Hertha
25	Shale	197
4	Sand	201
92	Shale	293
10	Sand	303
30	Shale	333
20	Shale shells	353
11	Lime	364
5	Shale & slate	369
53	Shale	422
12	Lime	434
13	Shale	447
5	Lime	452
34	Shale	486
26	Lime	512
9	Shale & slate	521
3	Lime	524
10	Shale & slate	534
29	Shale	563
5	Sand	568
25	Shale	593
5	Shale & slate	598
24	Shale	622
10	Shale & coal	632
57	Shale	689
2	Slate	691
2	Shale	693
4.5	Sand	697.5
1.5	Sand	699
1.5	Sand	700.5
2	Sand	702.5
2	Sand	704.5
3	Lime	707.5
3.5	Sand	711
5	Sand	617
54	Shale	770 TD

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1991

CONSERVATION DIVISION
Wichita, Kansas