

Spud

1948

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-23,184

County Linn

SW SE NE Sec. 18 Twp. 22 Rge. 22 East West

Operator: License # 9102

2860.0 Ft. North from Southeast Corner of Section

Name: MICO Oil and Gas, Inc.

1100.0 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address Post Office Box 281

Lease Name Wright Well # 42-90-A

City/State/Zip Paola, Kansas 66071

Field Name Blue Mound

Purchaser: Enron Oil & Trading

Producing Formation Bartlesville

Operator Contact Person: Ernie D. Pratt

Elevation: Ground 1000 KB

Phone (913) 755-2128

Total Depth 700.0 PBTD 702.0

Contractor: Name: Town Oil Company

License: 6142

Wellsite Geologist: John Amerman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

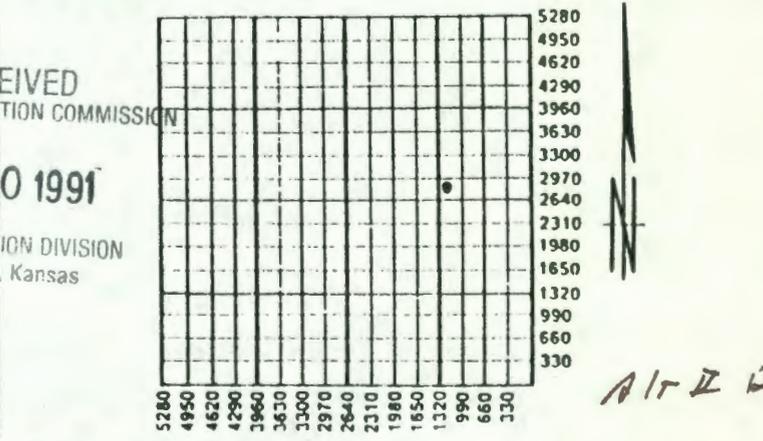
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 8/22/90 Date Reached TD 8/22/90 Completion Date 8/22/90 (Plugged)



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1991
CONSERVATION DIVISION
Wichita, Kansas

ALT II Data

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wire logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie D. Pratt

Title President Date 8/28/91

Subscribed and sworn to before me this 28th day of August, 19 91.

Notary Public Mischelle S. Cragg

Date Commission Expires 8/16/95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep

KGS Plug

MGPA Other (Specify)

NOTARY PUBLIC - State of Kansas
MISCHELLE S. CRAGG
My Appt. Exp. 8/16/95

SIDE TWO

Operator Name MICO Oil and Gas, Inc. Lease Name Wright Well # 42-90-A
 Sec. 18 Twp. 22 Rge. 22 East County Linn
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Hertha	113.0	137.0
Pleasanton	137.0	292.0
Fort Scott	463.0	480.0
Mulky Coal	494.0	500.0
Bartlesville	662.0	682.0

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.25	6.25	NA	20.0	Port "A"	5	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	24

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Conningled
 Other (Specify) Plugged

Production Interval

