

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3445
Name Circle M. Resources
Address B.P. 64
Mound City, KS 66056
City/State/Zip

Purchaser Enron

Operator Contact Person Nancy Miller
Phone 913-756-2319

Contractor: License # 6451
Name Big K Drilling

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☒ Air Rotary ☐ Cable
6/7/87 6/8/87 6/10/87
Spud Date Date Reached TD Completion Date
700
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from Top feet depth to 694 w. 75 BX cmt
Cement Company Name Consolidated
Invoice #

API NO. 15-107-22, 860
County Lincoln
NW NE SW
N 1/4 19 Sec. 22 Twp. 22 Rge. 8
East West

5115 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

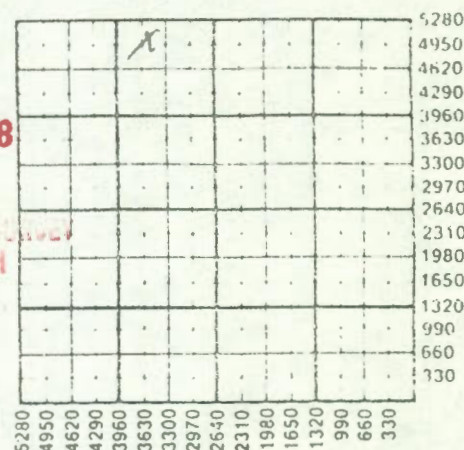
Lease Name Miller Well # 3-8.7

Field Name Blue Mound

Producing Formation Bar T

Elevation: Ground KB

Section Plat



JAN 21 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Circle M. Resources Lease Name K. Miller Well # 3-87Sec. 19 Twp. 22 Rge. 22 ☒ East ☐ WestCounty LinnEstimated Production
Per 24 Hours10

Bbls

MCF

etrated. Detail all cores. Report all drill stem
d, flowing and shut-in pressures, whether shut-in
m hole temperature, fluid recovery, and flow rates
pace is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

KC 105Alt 387FT Scott 461Bart 628TD 700

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	<u>5 1/8</u>	<u>2 7/8</u>		<u>694</u>	<u>A</u>	<u>75</u>	<u>SALT</u>
Surface	<u>10</u>	<u>6 5/8</u>		<u>20</u>	<u>A</u>	<u>5</u>	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>26 shots/ft</u>	<u>628-632</u>	<u>20 sacks SAND</u>	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....6/10/81