

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-... 102-23.028
County... Linn
NW Sec 20 Twp 22 Rge 22 East West

Just

Operator: License # 5115
Name REESE EXPLORATION, INC.
Address 6220 Arlington
Raytown, MO 64133
City/State/Zip

4180 Ft North from Southeast Corner of Section
5060 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Producer: None - Dry

Lease Name... Robert West
Mol #... 2-88

Operator Contact Person... Patty Eichman
Phone... same

Field Name... Blue Mound

Producing formation... Dry

Operator License # 5868
Name Lewis Drilling

Elevation: Ground... NA

Resident Geologist... None

Completion Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWHO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-88 12-27-88 Dry
Date Reached TD Completion Date
840
Depth PDD

Amount of Surface Pipe Set and Cemented at... feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
Alternate 2 completion, cement circulated
... feet depth to... SX cmf
... Company time
... voice #

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Section Plat

Section Plat grid with elevations: 4280, 4150, 4020, 3890, 3760, 3630, 3500, 3370, 3240, 3110, 2980, 2850, 2720, 2590, 2460, 2330, 2200, 2070, 1940, 1810, 1680, 1550, 1420, 1290, 1160, 1030, 900, 770, 640, 510

WATER SHEETLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater... ft North from Southeast Corner (Well) ... ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... ft North from Southeast Corner (Stream, pond etc.) ... ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 90 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. This 2-3-130, 02-3-107 and 02-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 02-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit 02-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I requiremnts of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... L. J. Reese
Title... President Date... 1-11-89

Witnessed and sworn to before me this 11th day of January 1989.
Notary Public... Patricia Eichman
to Commission Expires... 6-4-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Approved
 Wireline Log Received
 Driller's Time Log Received
Distribution
 KCC SWD/Imp NCPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	2	10
Lime & Shale	44	620
Shale		621
White Shale		624
Lime & Shale		802
" "		832
Chat		838

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	10	6-5/8		20	Port	3	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A		N/A

LOGGING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
D & A	None				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled